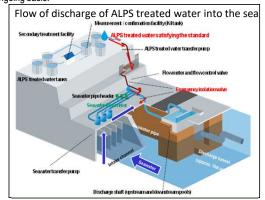
## Outline of Decommissioning, Contaminated Water and Treated Water Management Decommissioning, Contaminated Water and Treated Water Management Decommissioning, Contaminated Water and Treated Water

#### Main decommissioning work and steps Fuel removal from the spent fuel pool was completed in December 2014 at Unit 4 and on February 28 2021 at Unit 3. Work continues sequentially toward the start of fuel removal from Units 1 and 2 and debris (Note 1) retrieval from Units 1-3. (Note 1) Fuel assemblies having melted through in the accident with nearby metal materials etc. <Milestones in the Mid-and-Long-Term Roadmap> Completion of fuel removal Within 2031 Unit 1 Start of fuel remova FY2027 - FY2028 FY2024 - FY2026 Unit 2 Start of fuel removal Units 1 and 2 Units 3 and 4 **Fuel Removal** Storage/ Rubble removal etc First unit Start of fuel debris retrieval Fuel removal from SFP **Transportation** Within 2021 around October 2024 at the latest. Units 1 and 3 Unit 2 **Fuel Debris** Fuel debris Storage/ Understanding the situation inside the Retrieval PCV/Consideration of retrieval methods Transportation Dismantling Design and manufacturing Scenario development & Dismantling technology consideration of devices/equipment **Facilities**

#### Measures for treated water

## Handling of ALPS treated water

Regarding the discharge of ALPS treated water into the sea, TEPCO must comply with regulatory and other safety standards to safeguard the public, the surrounding environment and agricultural, forestry and fishery products. To minimize adverse impacts on reputation, monitoring will be further enhanced and objectivity and transparency ensured by engaging with third-party experts and having safety checked by the IAEA. Moreover, accurate information will be disseminated with full transparency on an ongoing basis.



#### Contaminated water management - triple-pronged efforts -

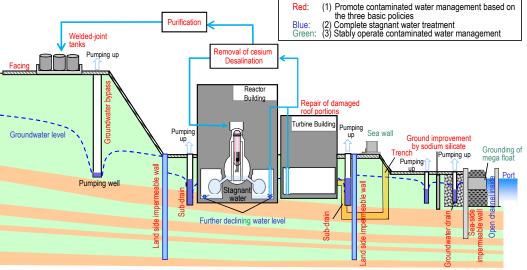
- (1) Efforts to promote contaminated water management based on the three basic policies ① "Remove" the source of water contamination ② "Redirect" fresh water from contaminated areas
- ③ "Retain" contaminated water from leakage
- Strontium-reduced water from other equipment is being re-treated in the Advanced Liquid Processing System (ALPS: multi-nuclide removal equipment) and stored in welded-joint tanks.
- Multi-layered contaminated water management measures, including land-side impermeable walls and sub-drains, have stabilized the groundwater at a low level and the increased contaminated water generated during rainfall is being suppressed by repairing damaged portions of building roofs facing onsite. Through these measures, the generation of contaminated water has been suppressed and reduced, from approx. 540 m<sup>3</sup>/day (in May 2014) before implementing measures to approx. 80 m<sup>3</sup>/day (in FY2023), achieving the milestone of "suppressing the amount of contaminated water generated to 100 m<sup>3</sup>/day or less during average rainfall within FY2025."
- Measures will proceed to further reduce the amount of contaminated water generated and suppress it to approx. 50-70 m<sup>3</sup>/day by FY2028.

#### (2) Efforts to complete stagnant water treatment

- To reduce the stagnant water levels in buildings as planned, work to install additional stagnant water transfer equipment is underway.
- In 2020, treatment of stagnant water in buildings was completed, except for the Unit 1-3 Reactor Buildings, Process Main Building and High-Temperature Incinerator Building.
- While assessing the dust impact, measures to reduce the stagnant water level were implemented. In March 2023, the target water level in each building was achieved. For the Units 1-3 Reactor Buildings, "reducing stagnant water in the Reactor Buildings to about half the amount at the end of 2020 during the period FY2022-2024" was achieved.
- For zeolite sandbags on the basement floors of the Process Main Building and High-Temperature Incinerator Building, measures to reduce the radiation dose are being examined with stabilization in mind.

## (3) Efforts to stably operate contaminated water management

 As part of the tsunami countermeasures, openings in buildings were closed and work to install sea walls was completed. As countermeasures for heavy rain, sandbags are being installed to suppress direct inflow into buildings while work to enhance drainage channels and other measures is being implemented as planned.



## **Progress status**

◆ The temperatures of the Reactor and the Primary Containment Vessel of Units 1-3 have been maintained stable.

There was no significant change in the concentration of radioactive materials newly released from Reactor Buildings into the air. It was concluded that the comprehensive cold shutdown condition had been maintained.

#### Discharge of ALPS treated water into the sea

In preparation for the 2nd discharge of ALPS treated water in FY2024, Tank Group A of the measurement/confirmation facility was analyzed and TEPCO and an external institute confirmed that the analytical results satisfied the discharge requirement.

Following the confirmation, discharge of ALPS treated water of Tank Group C of the measurement/confirmation facility into the sea commenced from May 17.

Regarding tritium in seawater, TEPCO will continue to confirm that discharge is conducted safely as planned while satisfying the discharge requirement through the results of daily quick analyses conducted by TEPCO and others.

< Measurement status of the 2nd discharge of ALPS treated water inFY2024 >
* Detailed information described on the right on Page 5

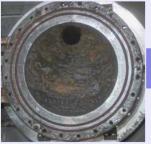
Measurement status	Compliance with requirement
[TEPCO] Attributes of the treated water from Tank Group C (Concentration of the 29 types of radionuclides within the measurement / evaluation scope and regulatory requirements) (Sampled on March 25)	0
[TEPCO] Downstream of discharge shaft and seawater pipe header (Sampled on May 28)	0
[TEPCO] Results of sea area monitoring at 8 points within 3km of the Power Station (Sampled on May 28)	0
[Fisheries Agency] Tritium concentration in marine products (Flounder and others, sampled on May 24)	0
[Fukushima Prefecture] Tritium concentration in seawater off the coast of Fukushima Prefecture (9 points, sampled on May 20)	0

#### Unit 2 Status of preparation for fuel debris trial retrieval

Removal of deposit in the penetration (X-6 penetration) having been conducted since January 10 was completed on May 13 and it was confirmed that there would be no impact on the passage of telescopic-type equipment and the robot arm through X-6 penetration.

Subsequently, installation of the connection structure and pipe to X-6 penetration is underway.

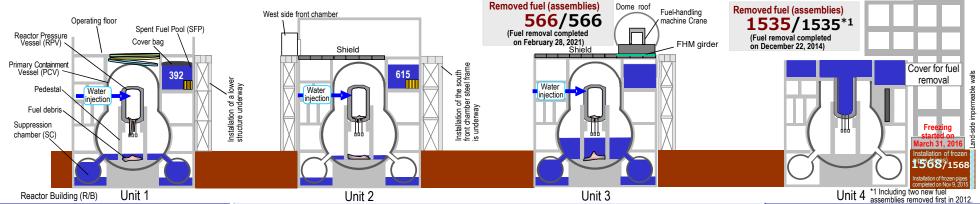
Based on present estimates, trial retrieval will commence in around August to October 2024.





< Before deposit removal >

< After deposit removal >



## Unit 1 Progress of work toward spent fuel removal

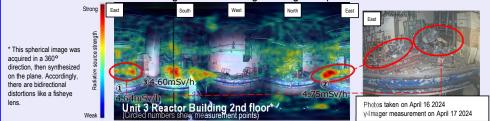
At Unit 1 Reactor Building, removal of overflowing rubble from the south side external wall was completed on April 25. No significant variation was confirmed in the dust concentration during removal work.

Except for the south side and a portion of the west side neighboring the south side, installation of the lower structure was completed. At present, anchor drilling is underway and base plates are being installed sequentially.

### Unit 3 Progress of the investigation inside the Reactor Building

Regarding information on space (accessibility and others) and dose rate of Unit 3 inside the Reactor Building (R/B), an investigation is underway from April 16 to around mid-June. This investigation is conducted for the R/B southwest area and a remote control robot is being used to acquire video, point cloud and dose rate data.

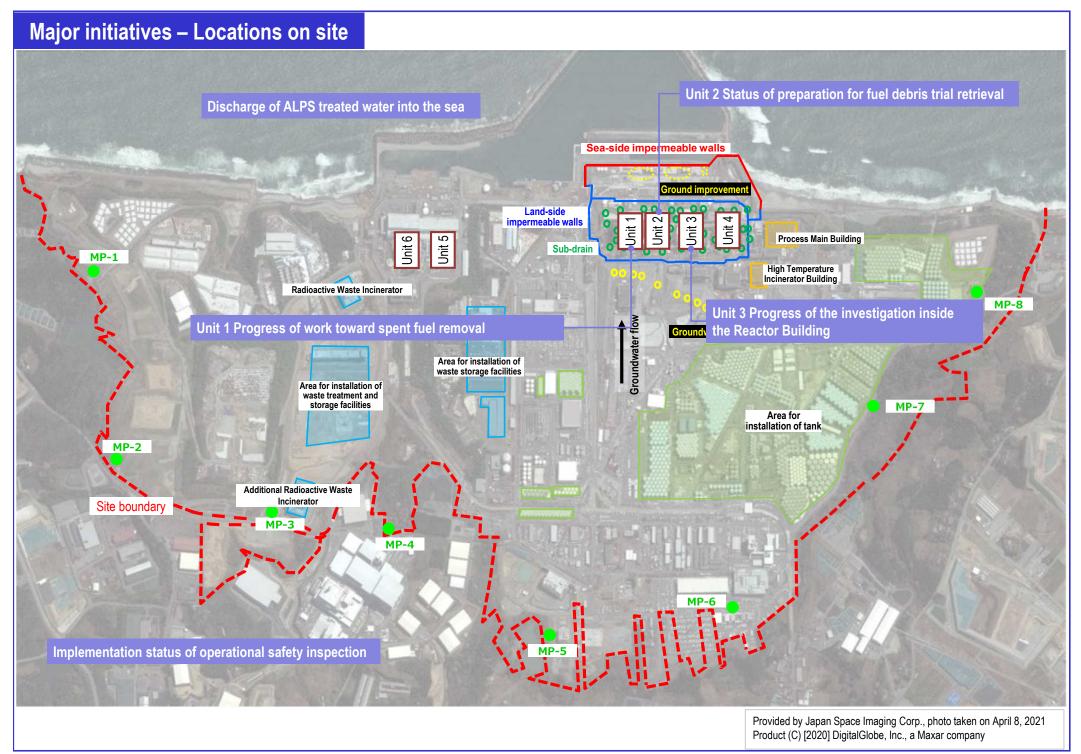
The investigation will continue and based on the information acquired, radiation sources in the area will be identified and the dose rate distribution estimated. The information will be utilized in future examinations on decommissioning and formulating investigation plans elsewhere.



#### Implementation status of operational safety inspection

Given the troubles that occurred last year, such as bodily contamination of workers, water leaking from the high-temperature incinerator building and the suspension of the onsite electric power system, TEPCO is implementing operational safety inspections for all work from May. As well as striving to prevent any recurrence of these troubles, work safety in the power station needs to be enhanced throughout. After reviewing the field conditions, the risk factors in the field are extracted and work shall recommence as each of the reviews are completed.

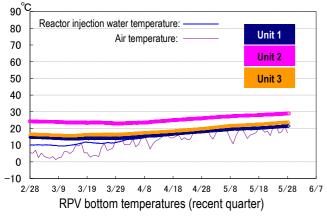
Matters to be improved, noted and other aspects detected during the inspection will be reflected appropriately, while continuing such efforts. By accumulating each of the improvements, TEPCO will thoroughly ensure the safety of the surrounding environment and all those engaged in decommissioning work.

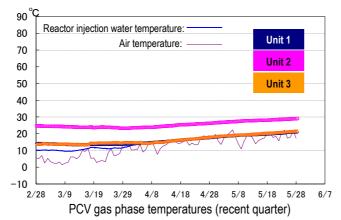


#### I. Confirmation of the reactor conditions

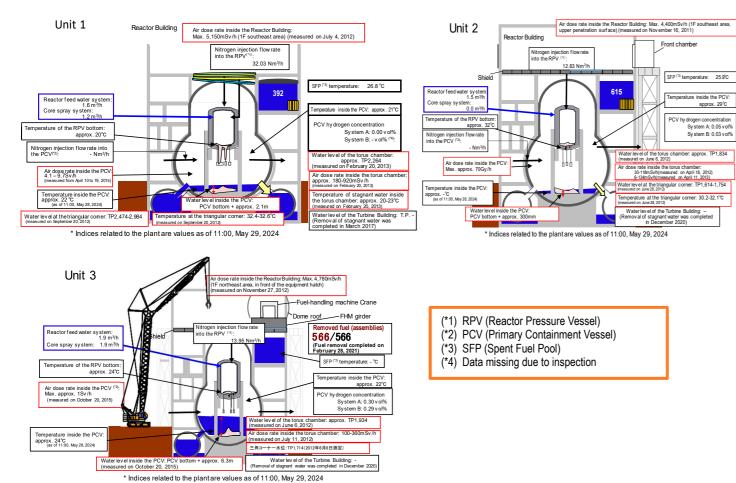
#### Temperatures inside the reactors

Through continuous reactor cooling by water injection, the temperatures of the Reactor Pressure Vessel (RPV) bottom and the Primary Containment Vessel (PCV) gas phase were maintained as shown below for recent, though it varied depending on the unit and location of the thermometer.





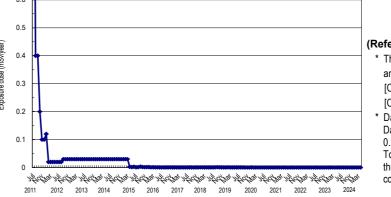
- \*1 The trend graphs show part of the temperature data measured at multiple points.
- \*2 A part of data could not be measured due to maintenance and inspection of the facility and other work.



#### Release of radioactive materials from the Reactor Buildings

As of April 2024, the concentration of radioactive materials newly released from Reactor Building Units 1-4 into the air and measured at the site boundary was evaluated at approx.  $2.9 \times 10^{-12}$  Bq/cm³ and  $1.9 \times 10^{-12}$  Bq/cm³ for Cs-134 and -137 respectively, while the radiation exposure dose due to the release of radioactive materials there was less than 0.00005 mSv/year.

Annual radiation dose at site boundaries by radioactive materials (cesium) released from Reactor Building Units 1-4



(Reference)

\* The concentration limit of radioactive materials in the air outside the surrounding monitoring area:

[Cs-134]: 2 x 10<sup>-5</sup> Bq/cm<sup>3Marc</sup>

[Cs-137]: 3 x 10<sup>-5</sup> Bq/cm<sup>3</sup>

\* Data of Monitoring Posts (MP1-MP8).

Data of Monitoring Posts (MPs) measuring the air dose rate around the site boundary showed 0.299–0.996 µSv/h (April 24 – May 28 2024).

To measure the variation in the air dose rate of MP2-MP8 more accurately, work to improve the environment (trimming trees, removing surface soil and shielding around the MPs) was completed.

Note 1: Different formulas and coefficients were used to evaluate the radiation dose in the facility operation plan and monthly report. The evaluation methods were integrated in September 2012. As the fuel removal from the spent fuel pool (SFP) commenced for Unit 4, the radiation exposure dose from Unit 4 was added to the items subject to evaluation since November 2013. The evaluation has been changed to a method considering the values of continuous dust monitors since FY2015, with data to be evaluated monthly and announced the following month.

Note 2: Radiation dose was calculated using the evaluation values of release amount from Units 1-4 and Units 5 and 6. The radiation dose of Unit 5 and 6 was evaluated based on expected release amount during operation until September 2019 but the evaluation method was reviewed and changed to calculate based on the actual measurement results of Units 5 and 6 from October.

#### Other indices

There was no significant change in indices, including the pressure in the PCV and the PCV radioactivity density (Xe-135) for monitoring criticality, nor was any anomaly in the cold shutdown condition or criticality sign detected.

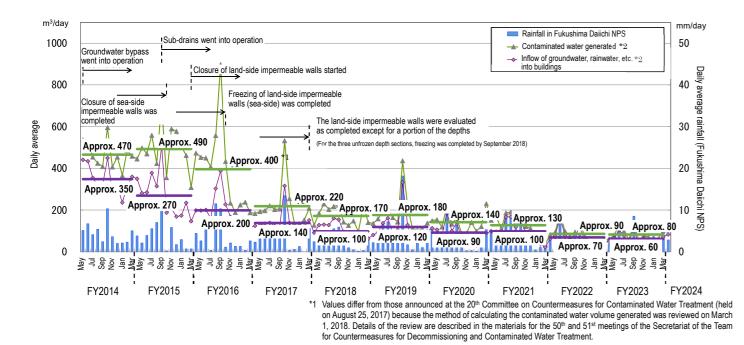
Based on the above, it was confirmed that the comprehensive cold shutdown condition had been maintained and the reactors remained in a stabilized condition.

#### II. Progress status by each plan

Measures for contaminated water and treated water

### Status of contaminated water generated

- Multi-layered contaminated water management measures, including land-side impermeable walls and sub-drains, have stabilized the groundwater at a low level and the increased contaminated water generated during rainfall is being suppressed by repairing damaged portions of building roofs facing onsite. Through these measures, the generation of contaminated water has being suppressed and reduced from approx. 540 m³/day (in May 2014) before implementing measures to approx. 80 m³/day (in FY2023), achieving the milestone to "suppress the amount of contaminated water generated to 100 m³/day or less during average rainfall within FY2025."
- Measures will proceed to further reduce the amount of contaminated water generated and suppress to approx. 50-70 m<sup>3</sup>/day by FY2028.



\*2: The monthly daily average is derived from the daily average from the previous Thursday to the last Wednesday, which is calculated based on the data measured at 7:00 on every Thursday.

# Figure 1: Changes in contaminated water generated and inflow of groundwater and rainwater into buildings Operation of the Water-Treatment Facility Special for Sub-drain & Groundwater drains

 At the Water-Treatment Facility Special for Sub-drain & Groundwater drains, release started from September 14, 2015 and up until May 20, 2024, 2442 release operations had been conducted.

The water quality of all temporary storage tanks satisfied the operational target.

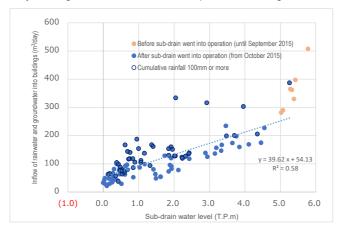


Figure 2: Correlation between inflow such as groundwater and rainwater into buildings and the water level of Units 1-4 sub-drains

## Implementation status of facing

• Facing is a measure that involves asphalting the on-site surface to reduce the radiation dose, prevent rainwater infiltrating the ground and reduce the amount of underground water flowing into buildings. As of the end of April 2024, 96% of the planned area (1,450,000 m² on site) had been completed. For the area inside the land-side impermeable walls, implementation proceeds appropriately after constructing a yard from implementable zones that leave the decommissioning work unaffected. As of the end of April 2023, 50% of the planned area (60,000 m²) had been completed.

## > Status of the groundwater level around buildings

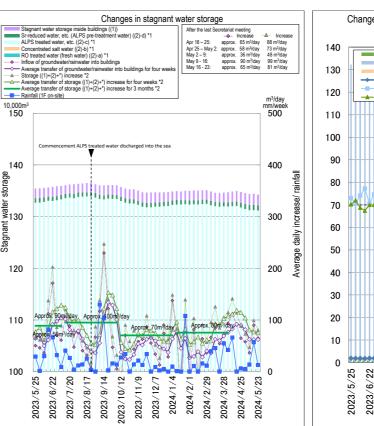
- Regarding the groundwater level in the area inside the land-side impermeable walls, the difference between the inside and outside has remained constant though the groundwater level on the mountain side varied due to rainfall. The groundwater level of the groundwater drain observation well has remained sufficiently lower from the ground surface, at around T.P.+1.4m (the height of the ground surface: T.P.+2.5m).
- Regarding the Units 1-4 subdrains, the pumping amount varied depending on the precipitation. The pumping amount in the T.P.+2.5m area remained constant after the facing in this area was completed.

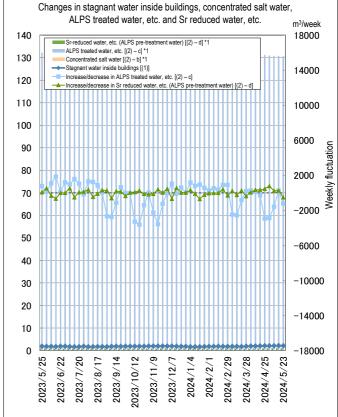
- Operation of the multi-nuclide removal equipment and other water-treatment facilities
- Regarding the multi-nuclide removal equipment (existing), hot tests using radioactive water were conducted (System A: from March 30, 2013, System B: from June 13, 2013, System C: from September 27, 2013). On March 23, 2022, a pre-service inspection certificate was granted by the Nuclear Regulation Authority (NRA) and the entire pre-service inspection was completed. For the multi-nuclide removal equipment (additional), a pre-service inspection certificate was granted by the NRA on October 12, 2017. Regarding the multi-nuclide removal equipment (high-performance), hot tests using radioactive water were conducted from October 18, 2014. On March 2, 2023, a pre-service inspection certificate was granted by the NRA and the entire pre-service inspection was completed.
- Treatment measures comprising the removal of strontium by cesium-adsorption apparatus (KURION), the secondary cesium-adsorption apparatus (SARRY) and the third cesium-adsorption apparatus (SARRY II) continued. Up until May 23 2024, approx. 760,000 m³ had been treated.

#### Risk reduction of strontium-reduced water

- To reduce the risks of strontium-reduced water, treatment using existing, additional and high-performance multinuclide removal equipment is underway. Up until May 23, 2024, approx. 926,000 m³ had been treated.
- Storage status of contaminated water and amount of ALPS treated water, etc. stored in tanks.
- The amount of ALPS treated water, etc. was approx. 1,309,251 m<sup>3</sup> as of May 23, 2024.
- The amount of ALPS treated water discharged into the sea was approx. 44,230 m³ as of 23:00, May 28, 2024.

As of May 23, 2024





- (1): Stagnant water storage inside buildings (Units 1-4, Process Main Building, High Temperature Incinerator Building, Waste Liquid Supply Tank, SPT (A), SPT (B), Units 1-3 CST, buffer tank) (2): Units 1-4 tank storage ([(2)-a RO-treated water (fresh water)] + [(2)-b Concentrated salt water] + [(2)-c ALPS treated water, etc.] + [(2)-d Sr-reduced water, etc. (ALPS pre-treatment water)]
- (2). Onlist 1-4 talk storage ([[2]-8 RO-lieated water [fresh water]] + [[2]-0 Concentrated sait water] + [[2]-0 RLPS treated water, etc.] + [[2]-0 Sh-leduced water, etc.] (RLPS pre-treatment water)
   \*: Water amount from tank bottom to water-level gauge 0% (DS)
- \*1: Water amount for which the water-level gauge indicates 0% or more
- \*2: Calculated in the method of contaminated water generated [(Inflow of groundwater/rainwater into buildings) + (other transfer) + (chemical injection into ALPS)], amount of ALPS treated water discharged was not taken into account.

Figure 3: Status of stagnant water storage

## Status of discharge of ALPS treated water

As of May 29, 2024
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Status of discharge of ALI Streated water As of Ma			
Measurement object	Requirement and operation target	Measurement results	Compliance with requirement
[TEPCO] Attributes of the treated water from  Tank Group A  (Concentration of the 29 types of radionuclides within the measurement / evaluation scope and regulatory requirements)	Sum of the ratios to legally required concentrations: less than 1     1,000,000 Bq/L	· 0.17 · 170,000 Bq/L	0
[TEPCO] Downstream of discharge shaft and seawater pipe header	· Less than 1,500 Bq/L	(Sampled on May 28) • Less than 1,500 Bq/L	0
[TEPCO] Tritium concentration in seawater (sea-area monitoring at 8 points within 3 km from the Power Station)	<ul> <li>Discharge suspension level:</li> <li>700 Bq/L or less</li> <li>Investigation level: 350 Bq/L or less</li> </ul>	(Sampled on May 28)  · 700 Bq/L or less  · 350 Bq/L or less	0
[TEPCO] Tritium concentration in seawater (sea-area monitoring at 1 point within 10 km square from the Power Station)	Discharge suspension level:     30 Bq/L or less     Investigation level: 20 Bq/L or less	(Sampled on May 28)  · 30 Bq/L or less  · 20 Bq/L or less	0
[Ministry of the Environment] Tritium concentration in seawater (Sampled on May 1 at 3 points off the coast of Fukushima Prefecture) (Sampled on April 23, 24 and 26 at 21 points off the coast of Fukushima Prefecture; 1 point, Miyagi Prefecture; 1 point, Ibaraki Prefecture)	National safety requirement:  60,000 Bq/L WHO drinking water guidelines:  10,000 Bq/L	(Sampled on May 1)  Below the lower detection limit (less than 8 Bq/L) (Sampled on April 23, 24 and 26)  Below the lower detection limit (less than 7-8 Bq/L)	0
[Fisheries Agency] Tritium concentration in marine products (flounder and others)	-	(Sampled on May 24)  Below the lower detection limit (less than 7.9 Bq/kg)	0
[Fukushima Prefecture] Tritium concentration in seawater (9 points off the coast of Fukushima Prefecture)	<ul> <li>National safety requirement:</li> <li>60,000 Bq/L</li> <li>WHO drinking water guidelines:</li> <li>10,000 Bq/L</li> </ul>	(Sampled on May 20)  Below the lower detection limit (less than 3.5 – 4.0 Bq/L)	0

- From April 19 to May 7, 2024, the first discharge of ALPS treated water into the sea in FY2024 was conducted. From May 17, 2024, the second discharge of ALPS treated water into the sea in FY2024 commenced.
- Regarding Tank Group A discharged in the second round in FY2024, the concentration of the 29 types of radionuclides (excluding tritium) within the measurement and assessment scope was 0.17 in terms of the sum of the ratios to regulatory concentrations and satisfied the national government's requirement of less than 1. The concentration of tritium was 170,000 Bq/L. Regarding 39 nuclides for which no significant existence was voluntarily confirmed, the absence of any significant presence was confirmed and 44 general water quality benchmarks (compliance with which was voluntarily confirmed) satisfied the requirements.
- Regarding the status of sea-area monitoring on handling ALPS treated water, more tritium measurement points for seawater and fish were established near the power station and off the coast of Fukushima Prefecture and measurements of tritium and Iodine-129 of seaweed near the power station were added from April 20, 2022. As of May 29, 2024, no significant variation had been detected.
- Regarding sea-area monitoring conducted by TEPCO at 8 points within 3 km from the power station, quick
  measurements taken of the tritium concentration in the seawater sampled on May 28 showed concentrations under
  the detection limit (less than 6.3 8.2 Bq/L) at all points, which was below the TEPCO operation indices of 700 Bq/L
  (discharge suspension level) and 350 Bq/L (investigation level).
- Regarding sea-area monitoring conducted by TEPCO at 1 point within 10 km square from the power station, quick measurements taken of the tritium concentration in the seawater sampled on May 28 showed concentrations under

the detection limit (less than 6.4 Bq/L) at all points, which was below the TEPCO operation indices of 30 Bq/L (discharge suspension level) and 20 Bq/L (investigation level).

· The guick measurement results obtained by each organization were as follows:

Ministry of the Environment: The analytical results (obtained via quick measurements) for seawater sampled on May 1 at 3 points off the coast of Fukushima Prefecture showed tritium concentrations below the lower detection limit (less than 8 Bq/L) at all sampling points, which would have no adverse impact on human health and the environment. The analytical results (obtained via quick measurements) for seawater sampled on April 23, 24 and 26 at 21 points off the coast of Fukushima Prefecture; 1 point, Miyagi Prefecture; and 1 point, Ibaraki Prefecture showed tritium concentrations below the lower detection limit (less than 7-8 Bq/L) at all sampling points, which would have no adverse impact on human health and the environment.

<u>Fisheries Agency</u>: Quick analytical results for tritium in flounder sampled on May 24 showed tritium concentrations below the lower detection limit (approx. less than 7.9 Bg/kg) in all samples.

<u>Fukushima Prefecture</u>: On May 20, tritium concentrations in seawater at 9 sampling points off the coast of Fukushima Prefecture below the lower detection limit were recorded (less than 3.5 – 4.0 Bq/L) at all sampling points, which would have no adverse impact on human health and the environment.

- Progress of the rearing test of marine organisms in the Fukushima Daiichi Nuclear Power Station
- To eliminate concerns and reassure the public, a rearing test for marine organisms (flounder) in seawater with ALPS treated water added and normal seawater for comparison is underway.
- Regarding the flounder and abalones, in both series of tanks ("normal seawater" and "ALPS treated water diluted with seawater"), no mass death or abnormality was detected (as of May 23).
- Rearing of flounder and others in diluted ALPS treated water (less than 1,500 Bg/L) will continue.
- The Organically Bound Tritium (OBT) concentration test on flounder (less than 1,500 Bg/L) will continue.

#### Fuel removal from the spent fuel pools

Work to help remove spent fuel from the pool is progressing steadily while ensuring seismic capacity and safety.

- Main work to remove spent fuel at Unit 1
- At Unit 1 Reactor Building, removal of overflowing rubble from the south side external wall was completed on April 25. No significant variation was confirmed in the dust concentration during removal work.
- Except for the south side and a portion of the west side neighboring the south side, installation of the lower structure was completed. At present, anchor drilling the south side is underway and base plates are being installed sequentially.
- Main work to remove the spent fuel at Unit 2
  - Before commencing the Unit 2 fuel removal, shielding has been installed on the top floor of the Reactor Building since last November, concrete placement was completed on March 18 and the installation of partition shielding, on April 2 and the entire work to install shielding was completed.
- Regarding the gantry for fuel removal, to complete the installation in June, work to mount the roof steel frame is underway.

## Retrieval of fuel debris

- > Unit 2 Progress status toward PCV internal investigation and trial retrieval
- Removal of deposit in the penetration (X-6 penetration) having been conducted since January 10 was completed on May 13 and it was confirmed that there would be no impact on the passage of telescopic-type equipment and the robot arm through X-6 penetration.
- Subsequently, installation of the connection structure and pipe to X-6 penetration is underway.
- · Based on present estimates, trial retrieval will commence around August to October 2024.
- ➤ Sampling inside Unit 1 PCV (inner door of X-2 penetration)
- To gain improved insights into the accident development and utilize examination on the safety of future work, wipe sampling of inner wall of Unit 1 Primary Containment Vessel (PCV) is planned.
- Particles, including radioactive materials, are attached to the PCV inner wall. If the process to generate and transit
  particles can be estimated by analyzing these particles, the results may be utilized to estimate the state inside the
  PCV after the accident.

- In addition, the nuclide composition of contamination inside the PCV, which is the basic data for the dust generation assessment during fuel debris retrieval, will also be enhanced.
- Work will be conducted by connecting sampling equipment with an isolation valve of X-2 penetration and samples will be taken at the X-2 penetration inner door.
- The sampling time will be coordinated depending on the state of the PCV water level reduction and scheduled for early June.

#### Plans to store, process and dispose of solid waste and decommission of reactor facilities

Promoting efforts to reduce and store waste generated appropriately and R&D to facilitate adequate and safe storage, processing and disposal of radioactive waste

## Management status of rubble and trimmed trees

- As of the end of April 2024, the total storage volume for concrete and metal rubble was approx. 400,600 m³ (+1,100 m³ compared to the end of March with an area-occupation rate of 79%). The total storage volume of trimmed trees was approx. 79,600 m³ (a slight increase, with an area-occupation rate of 45%). The total storage volume of used protective clothing was approx. 17,600 m³ (-3,200 m³, with an area-occupation rate of 70%). The total storage volume of radioactive solid waste (incinerated ash and others) was approx. 38,300 m³ (a slight increase, with an area-occupation rate of 60%). The increase in rubble was attributable to work related to the area around the Units 1-4 buildings and work related to site preparation.
- Management status of secondary waste from water treatment
- As of May 2, 2024, the total storage volume of waste sludge was 423 m³ (area-occupation rate: 60%), while that of concentrated waste fluid was 9,492 m³ (area-occupation rate: 92%). The total number of stored spent vessels, High-Integrity Containers (HICs) for multi-nuclide removal equipment and others, was 5,756 (area-occupation rate: 86%).

#### Reactor cooling

The cold shutdown condition will be maintained by cooling the reactor by water injection and measures to complement the status monitoring continue

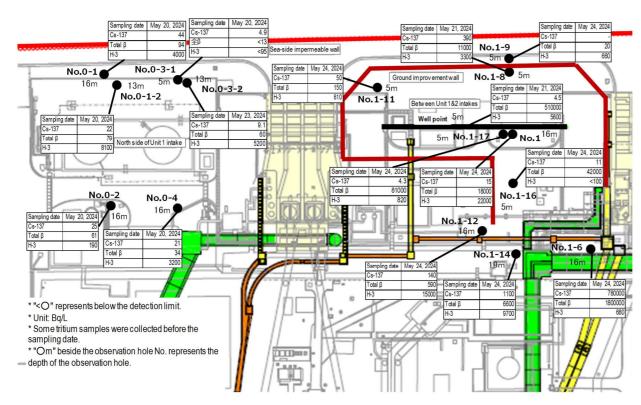
- > Status of Unit 1 Primary Containment Vessel (PCV) water level reduction (reach to the hold point (2))
- For Unit 1, due to the high water level in the PCV Suppression Chamber (S/C), a gradual water level reduction was planned with the need to improve seismic resistance in mind.
- On April 11, the PCV water level reached the first hold point (HP (1)). After confirming that there were no abnormalities in each plant parameter, it was determined that water level reduction could continue. Accordingly, water level reduction to HP (2) commenced from May 13 and the PCV water level reached HP (2) on May 25.
- During water level reduction, no abnormality possibly affecting the continuance of water level reduction was detected in each plant parameter.
- At the same time, a fluctuation of several degrees was detected in some PCV thermometers when the atmospheric
  pressure increased. The cause and other factors are being investigated, including from the perspective of the reliability
  of thermometers.
- In addition, since cyclical fluctuation was also detected in the indicated values of water level gauges around the HP (2) water level, close attention will be paid to any variation in water levels.
- While maintaining the water level at HP (2), each plant parameter will continue to be checked and after confirming no abnormality, the PCV water level will be reduced to HP (3).

#### Reduction in radiation dose and mitigation of contamination

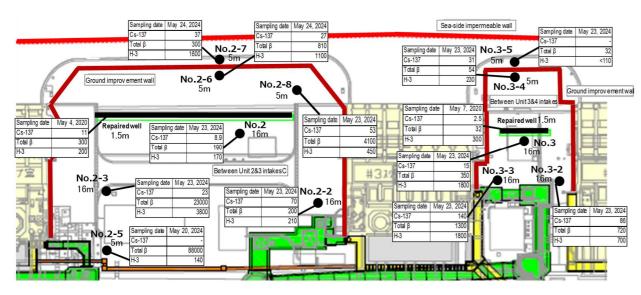
Effective dose-reduction at site boundaries and purification of port water to mitigate the impact of radiation on the external environment

- > Status of the groundwater and seawater on the east side of Turbine Building Units 1-4
- In the Unit 1 intake north side area, the H-3 concentration was below the legal discharge limit of 60,000 Bq/L at all observation holes and remained constant or has been declining overall. The concentration of total β radioactive

- materials has remained constant overall but increased temporarily from April 2020 and is even increasing or declining at many observation holes at present, including Nos. 0-1, 0-1-2, 0-2, 0-3-1, 0-3-2 and 0-4. The trend continues to be carefully monitored.
- In the area between the Unit 1 and 2 intakes, the H-3 concentration has remained below the legal discharge limit of 60,000 Bq/L at all observation holes. It has been increasing or declining at Nos. 1-14 and 1-17 but has otherwise remained constant or been declining overall. The concentration of total β radioactive materials has remained constant overall but has been increasing at No. 1-6 and increasing or declining at Nos. 1-9 and 1-11 at low concentration. The trend continues to be carefully monitored.
- In the area between the Unit 2 and 3 intakes, the H-3 concentration has been below the legal discharge limit of 60,000 Bq/L at all observation holes. It has remained constant or been declining at many observation holes overall. The concentration of total β radioactive materials has remained constant overall but has been increasing or declining at No. 2-5. The trend continues to be carefully monitored.
- In the area between the Unit 3 and 4 intakes, the H-3 concentration has been below the legal discharge limit of 60,000 Bq/L at all observation holes and remained constant or been declining overall. The concentration of total β radioactive materials has remained constant overall but has been increasing or declining at Nos. 3-4 and 3-5. The trend continues to be carefully monitored.
- In the groundwater on the east side of the Turbine Buildings, as with the total β radioactive materials, the concentration
  of cesium has also remained constant as the overall area but been increasing or declining at observation holes with
  low concentration and exceeded the previous highest record at some observation holes. Investigations will continue
  including the relation with rainfall.
- The concentration of radioactive materials in drainage channels has remained constant overall, despite increasing during rainfall. In Drainage Channel D, drainage of the low-dose area on the west side of the site started to pass from August 30, 2022. It has remained low, despite concentrations of cesium and total β radioactive materials increasing during rainfall. From November 29, 2022, continuous monitors were installed and drainage around the Units 1 and 2 switch yard started to pass.
- In the open channel area of the seawater intake for Units 1 to 4, the concentration of radioactive materials in seawater has remained below the legal discharge limit and been declining long term, despite the temporary increases in Cs-137 and Sr-90 observed during rainfall. They have also been declining following the completed installation and the connection of steel pipe sheet piles for the sea-side impermeable walls. The concentration of Cs-137 remained slightly higher in front of the south-side impermeable walls and slightly lower on the north side of the east breakwater since March 20, 2019, when the silt fence was transferred to the center of the open channel due to mega float-related construction.
- In the port area, the concentration of radioactive materials in seawater has remained below the legal discharge limit and has been declining long term, despite temporary increases in Cs-137 and Sr-90 observed during rainfall. They have remained below the level of those in the Units 1-4 intake open channel area and been declining following the completed installation and connection of steel pipe sheet piles for the sea-side impermeable walls.
- In the area outside the port, regarding the concentration of radioactive materials in seawater, those of Cs-137 and Sr-90 declined and remained low after steel pipe sheet piles for the sea-side impermeable walls were installed and connected. Regarding the concentration of Cs-137, a temporary increase was sometimes observed on the north side of the Unit 5 and 6 outlets and near the south outlet due to the influence of weather, marine meteorology and other factors. Regarding the concentration of Sr-90, variation was observed in FY2021 in the area outside the port (north and south outlets). Monitoring of the tendency continues, including the potential influence of the weather, marine meteorology and others. During the period of discharge of ALPS treated water, the tritium concentration increased at the sampling point near the discharge outlet, but this was considered within the assumed range based on the results of the oceanic dispersion simulation.



<Unit 1 intake north side, between Unit 1 and 2 intakes>



<Between Unit 2 and 3 intakes, between Unit 3 and 4 intakes>

Figure 4: Groundwater concentration on the Turbine Building east side

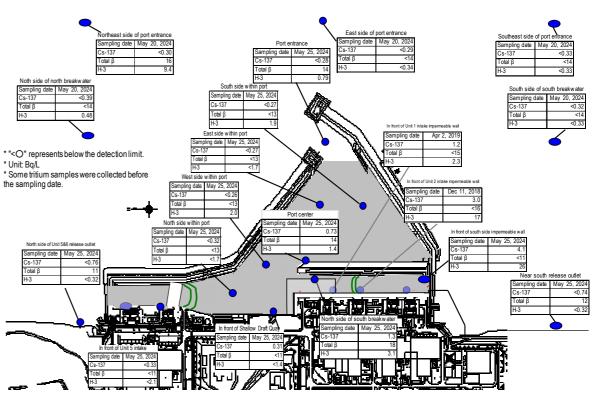


Figure 5: Seawater concentration around the port

## Outlook of the number of staff required and efforts to improve the labor environment and conditions

Adequate number of staff will be secured in the long-term, while firmly implementing radiation control of workers. The work environment and labor conditions will be continuously improved by responding to the needs on the site.

## > Staff management

- The monthly average total of personnel registered for at least one day per month to work on site during the past quarter from January to March 2024 was approx. 9,300 (cooperating company workers and TEPCO HD employees), which exceeded the monthly average workforce (approx. 7,900). Accordingly, sufficient personnel were registered to work on site.
- It was confirmed with the prime contractors that the estimated manpower necessary for the work in June 2024 (approx. 4,000 workers per day: cooperating company workers and TEPCO HD employees) would be secured at present. The average numbers of workers per day for each month (actual values) for the most recent 2 years were maintained, at approx. 3,500 to 4,700.
- The number of workers from within Fukushima Prefecture slightly decreased and that from outside decreased. The local employment ratio (cooperating company workers and TEPCO HD employees) as of April 2024 remained constant at around 70%.
- The average exposure doses of workers were approx. 2.51, 2.16 and 2.18 mSv/person-year during FY2021, 2022 and 2023, respectively (The legal exposure dose limits are 100 and 50 mSv/person-year respectively over five years, the TEPCO HD management target is 20 mSv/person-year).
- For most workers, the exposure dose remained sufficiently within the limit and allowed them to continue engaging in radiation work.

8/9

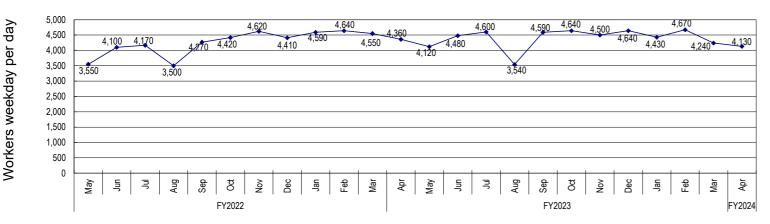


Figure 6: Changes in the average number of workers weekday per day for each month of the most recent 2 years (actual values)

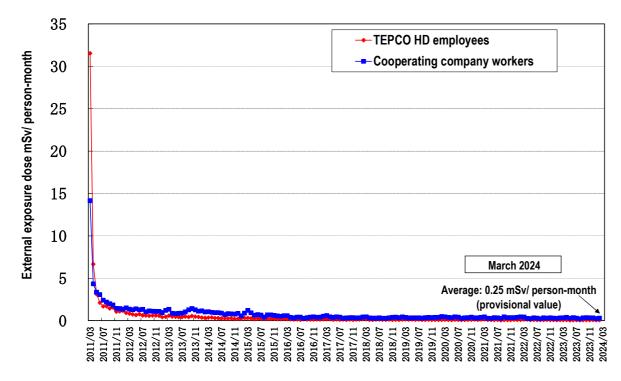


Figure 7: Changes in monthly average exposure dose of individual worker (monthly exposure dose since March 2011)

### Status of heat stroke cases

- In FY2024, measures to further prevent heat stroke commenced from April to cope with the hottest season.
- In FY2024, two workers suffered heat stroke due to work up until May 27 (in FY2023, no worker up until the end of May). An environment encouraging workers to report any feelings of illness will continue to be created and countermeasures will be taken to prevent heat stroke.

## Countermeasures for infectious diseases

 Countermeasures for various infectious diseases (influenza, norovirus, COVID-19, etc.) depend on personal decisions and basic countermeasures (visiting medical institutions when feeling unwell, ventilation, avoidance of the "Three Cs," frequent handwashing, etc.) being implemented appropriately by each worker and TEPCO proceeds with decommissioning while prioritizing safety.

## Status of seawater monitoring within the port (comparison between the highest values in 2013 and the latest values)

Note: The Total  $\beta$  measurement values include natural potassium 40 (approx. 12 Bq/L). "The highest value" -- "the latest value (sampled during April 29 - May 27)"; unit (Bg/L); ND represents a value below the detection limit They also include the contribution of yttrium 90, which radioactively balance strontium 90. Summary of TEPCO data as of May 28, 2024 ND(0.41) Below 1/10 Cesium-134: Cesium-134 : 3.3 (H25/12/24) ND(0.30) Cesium-137: 0.54 Cesium-137 : 7.3  $(H25/10/11) \rightarrow$ ND(0.26) **Below 1/20** Total B 13 Total B : 69 (H25/8/19) 19 Below 1/3 Toritium ND(1.8) Toritium : 68 (H25/8/19) 0.79 **Below 1/80** Cesium-134 : 3.3 (H25/10/17) → ND(0.34) Below 1/9 Cesium-134 : 3.5 (H25/10/17) → ND(0.31) Below 1/10 ND(0.30) Below 1/30 Cesium-137 : 9 (H25/10/17) → Cesium-137 : 7.8 (H25/10/17) ND(0.29) Below 1/20 Total β (H25/8/19) → ND(14) Below 1/5 (H25/8/19) → ND(14) Below 1/5 Toritium : 67 (H25/8/19) → ND(1.9) Below 1/30 Toritium : 60 (H25/8/19) → ND(1.5) Below 1/40 ND(0.33) Cesium-134 : 32 (H25/10/11) → Cesium-134 : 4.4 (H25/12/24) → Below 1/10 ND(0.36) Below 1/80 Cesium-137 : 10 (H25/12/24) ND(0.30) Below 1/30 Cesium-137 : 73 (H25/10/11) → Below 1/60 Total B : 60 (H25/7/4)18 Below 1/3 Total B : 320 (H25/8/12) Below 1/20 : 59 (H25/8/19) → ND(1.9) **Below 1/30** : 510 (H25/9/2) Below 1/100 Toritium Toritium Cesium-134 : 5 (H25/12/2) ND(0.30) Below 1/10 Cesium-134: ND(0.36) [East side in the port] [South side in the port] : 8.4 (H25/12/2) ND(0.32) Below 1/20 Cesium-137: 2.3 Total B (H25/8/19) ND(14) Below 1/ Total B ND(13) [South side of the Units 1-4 intake] [Port center] West side in the Toritium : 52 (H25/8/19) ND(1.5) Below 1/30 Toritium 23 [North side of the Units 1-4 \*1: Monitoring commenced in or after March 2014. Monitoring inside the sea-side impermeable walls was [North side in the port] \*2: For the point, monitoring was finished from December 12, 2018 due to preparatory work for transfer of mega float. In front of Unit 5 intake \*3: For the point, monitoring point was moved from February 6, 2019 due to preparatory work for transfer of mega float. The point was further moved to the outside of the silt fence from January 20, 2023, to install the silt face to the Drainage Channel K outlet as a measure for fish in the port. (The sampling point was moved to approx.. 3m east side) shallow draft quay ) \*4: For the point, monitoring was finished from April 3, 2019 due to preparatory work for transfer of mega float. \*5: For the point, monitoring point was moved to the Sea side impermeable wall land side from May 25, 2023 along with work in the Legal surrounding area. 6: For the point, with the completion of work to install Silt fence for construction ALPS related facilities and others, monitoring point was 60 10 Cesium-134 moved from "In front of Unit 6 intake" to "In front of Cesium-137 90 10 Unit 5 intake" from July 3, 2023. Strontium-90 strongly correlate with Total β) 30 10 60,000 10,000 Tritium Cesium-134 : 2.8 (H25/12/2) ND(0.36) Below 1/7 5.3 (H25/8/5) ND(0.32) Below 1/10 Cesium-137 : 5.8 (H25/12/2) 0.41 Below 1/10 8.6 (H25/8/5) 0.54 Below 1/10

ND(13)

→ ND(1.8)

(H25/7/3)

: 340 (H25/6/26)

Below 1/3

Below 1/100

Total B

Toritium

ND(13)

(H25/8/19)

: 24 (H25/8/19)

Below 1/3

Below 1/10

Total B

Source: TEPCO website Analysis results on nuclides of radioactive materials around Fukushima Daiichi

Nuclear Power Station http://www.tepco.co.jp/decommision/planaction/monitoring/index-j.html

## Status of seawater monitoring around outside of the port (comparison between the highest values in 2013 and the latest values)

Note: The Total β measurement values include natural potassium 40 (approx. 12 Bq/L).

They also include the contribution of yttrium 90, which radioactively balance strontium 90.

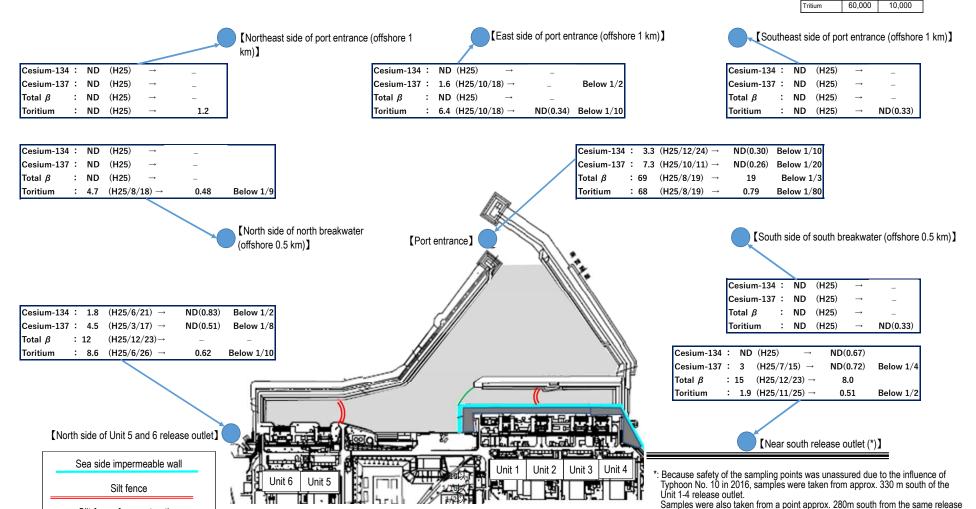
Unit (Bq/L); ND represents a value below the detection limit; values in ( ) represent the detection limit; ND (2013) represents ND throughout 2013

(The latest values sampled during April 29 - May 27)

	discharge limit	Drinking Water Quality
Cesium-134	60	10
Cesium-137	90	10
Strontium-90 (strongly correlate with Total β)	30	10

Summary of TEPCO data as of May 28, 2024

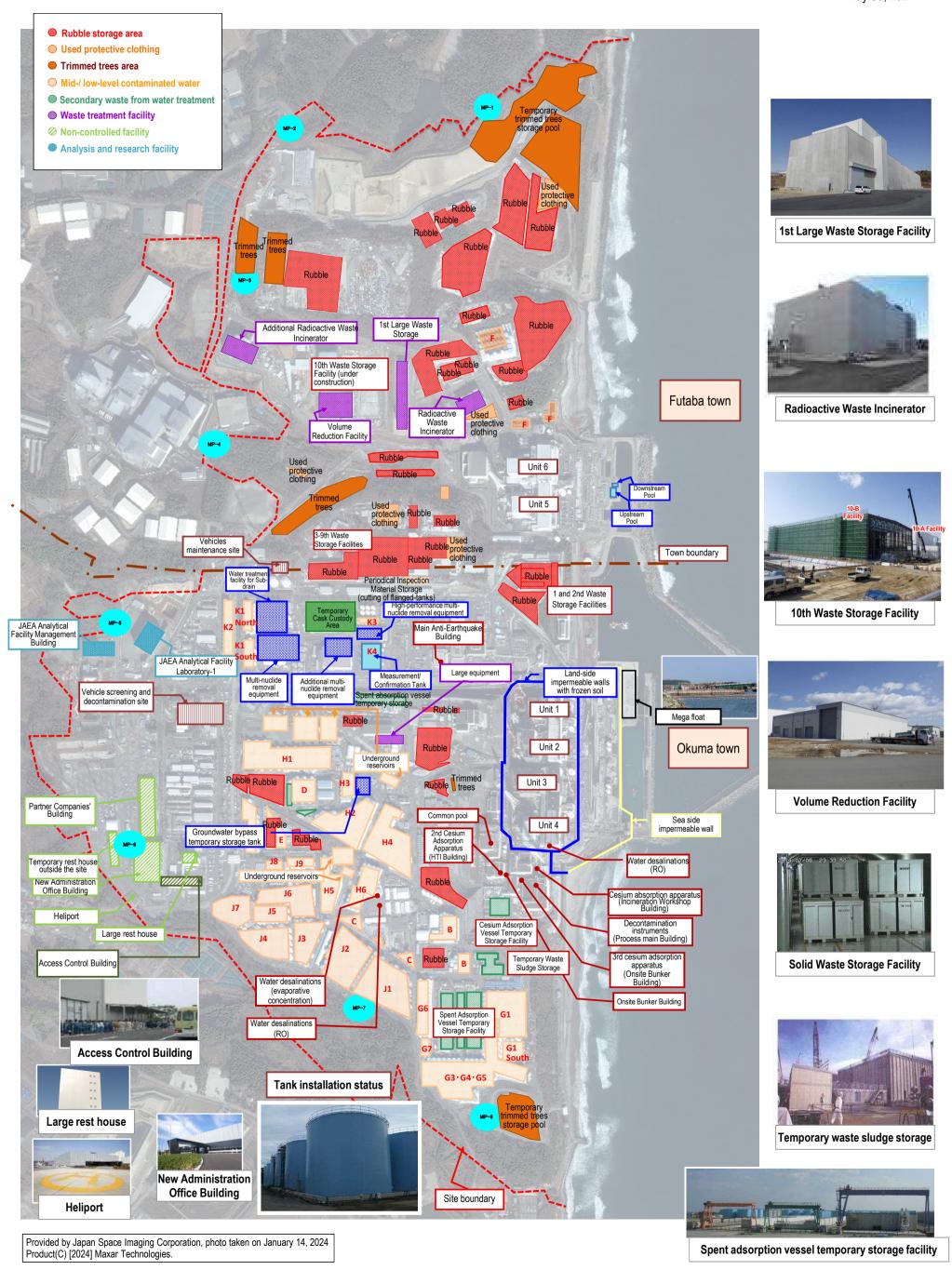
Silt fence for construction



Source: TEPCO website, Analysis results on nuclides of radioactive materials around Fukushima Daiichi
Nuclear Power Station http://www.tepco.co.jp/decommision/planaction/monitoring/index-j.html

outlet from January 27, 2017 and approx. 320m from March 23, 2018.

## **TEPCO Holdings Fukushima Daiichi Nuclear Power Station Site Layout**



Contaminated water management

Efforts to promote contaminated water management based on three basic policies:
 "Remove" the source of water contamination ② "Redirect" fresh water from contaminated areas

Milestones of the Mid- and-Long-Term Roadmap (major target processes)

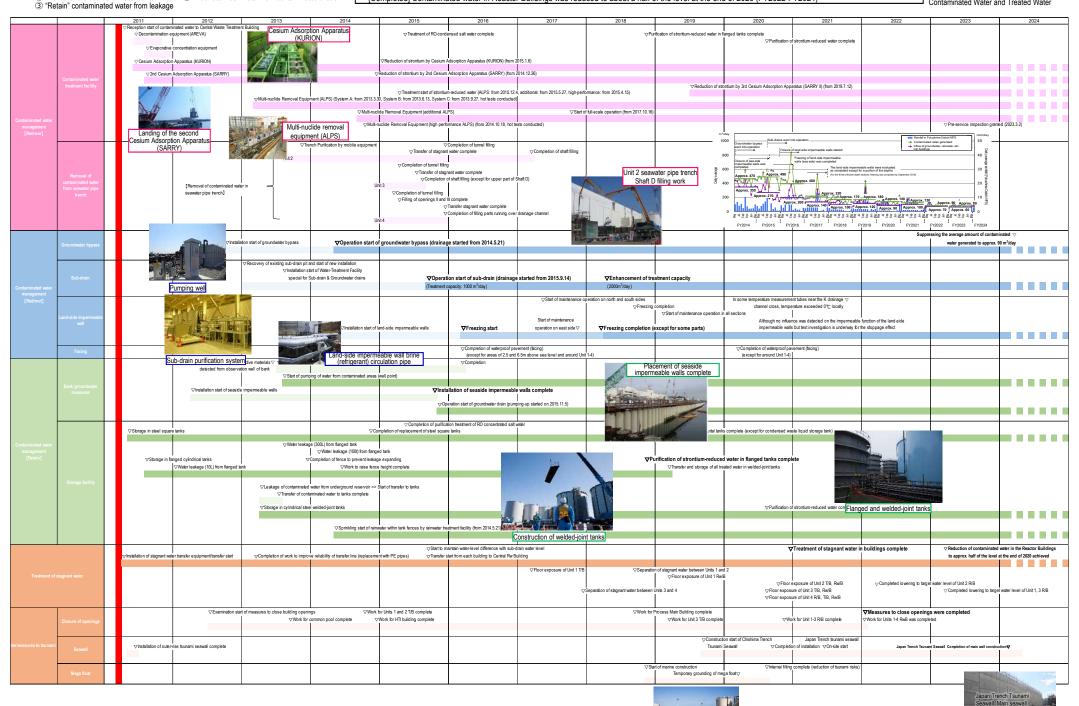
• [Completed] Suppressing the amount of contaminated water generated to 150 m³/day or less (within 2020) • [Completed] Suppressing the amount of contaminated water generated to 100 m³/day or less (within 2025)

• [Completed] Treatment of contaminated water in buildings was completed\* (within 2020) \*Except for Units 1-3 Reactor Buildings. Process Main Building and High Temperature Incinerator Buildings. • [Completed] Contaminated water in Reactor Buildings was reduced to about a half of the level at the end of 2020 (FY2022-FY2024)

Reference 1/6
May 30, 2024
Secretariat of the Team for
Countermeasures for Decommissioning,
Contaminated Water and Treated Water

<Unit 4 south side

Japan Trench Tsunami Seawall

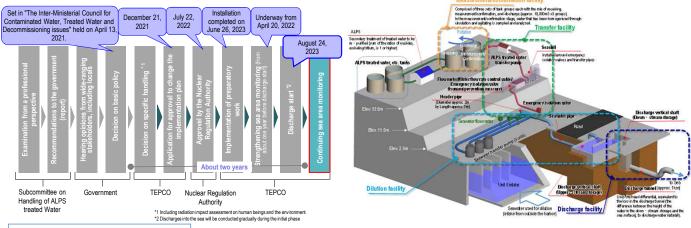


Chishima Trench Tsunami Seawall complete

Reference 2/6 May 30, 2024 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water

In "The Inter-Ministerial Council for Contaminated Water, Treated water and Decommissioning" held on April 13, the basic policy on how to handle ALPS treated water was set. Based on this, the response of TEPCO was announced on April 16.

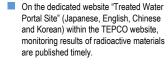
Regarding the discharge of ALPS treated water into the sea. TEPCO must comply with regulatory and other safety-related standards to ensure the safety of the public, surrounding environment and agricultural, forestry and fishery products. To minimize adverse impacts on reputation, monitoring will be further enhanced, objectivity and transparency ensured by engaging with third-party experts and safety checked by the IAEA. Moreover, accurate information will be disseminated continuously and in a highly transparent manner.



#### Information provision and communication to foster understanding

Occasions to deepen the understanding are organized by communications related to decommission via various media and visit to the power station.









Visit and dialogue meeting of Fukushima Daiichi Nuclear Power Station have been held since 2019 for 13 cities, towns and villages.

Through various opportunities such as visit and on-site explanations, communications continue where opinions of related parties are heard, their thought is taken seriously. and TEPCO conveys its efforts, thought and countermeasures for reputational damage.

#### Status of discharge of ALPS treated water into the sea

Discharge of ALPS treated water into the sea commenced from August 24, 2023, and the 1st discharge was completed on September 11.

During the discharge period, no abnormality was detected by the sea area monitoring conducted by the national government, Fukushima Prefecture and TEPCO.

#### <Discharges in FY2023>

Tank group discharged	Tank Group C
Tritium concentration	190,000 Bq/L
Discharge commencement	April 19, 2023
Discharge termination	May 7, 2023
Discharge amount	7,851 m <sup>3</sup>
Total tritium amount	1.5 trillion Bq

#### Rearing test of marine organisms

- To alleviate concerns and lead to relief of local residents, related parties and the everyone in society, marine orgasms are being reared in tanks of seawater containing ALPS treated water and the status is compared with the original seawater controls.
- External experts also confirmed that there was no difference in rearing statuses between the tanks of the original seawater controls and those of seawater containing ALPS treated
- As shown in the existing research results conducted in Japan and overseas, it was confirmed that "tritium in vivo reached equilibrium in a certain time period and the concentration of tritium in vivo reaching equilibrium did not exceed the level in the growing environment."





Flounder in rearing preparation tank

Overall view of mockup tanks

- · Daily rearing status is published in the TEPCO website and Twitter
  - TEPCO website:
  - http://www.tepco.co.jp/decommission/information/newsrelease/b reedingtest/index-j.html
  - TEPCO X (Old Twitter): https://twitter.com/TEPCOfishkeeper



#### Publication of the Comprehensive Report of the IAEA safety review

The Comprehensive Report on the safety review concerning handling of ALPS -treated water was published by the IAEA on July 4, 2023.

In the Executive Summary of the IAEA Comprehensive Report, the IAEA concluded the following: (1) the activities by Japan associated with the discharge of ALPS treated water into the sea are consistent with relevant international safety standards, (2) the discharge of the ALPS treated water will have a negligible radiological impact on people and the environment.

We will continue to share necessary information with the IAEA, while striving to foster further understanding of the international community about the discharge of ALPS treated water into the sea.

OF THE ALPS-TREATED WATER AT THE FUKUSHIMA DAIICHI NUCLEAR POWER STATION

https://www.iaea.org/topics/response/fukushima-daiichi-alps-treated-water-dischargecomprehensive-reports

2021.12.21 The "Application Documents for Approval to Amend the Implementation Plan for Fukushima Daiichi Nuclear Power

Station Specified Nuclear Facility" regarding ALPS treated water were submitted to the Nuclear Regulation Authority 2021.12.28 "The Action Plan concerning the Continuous Implementation of the Basic Policy on Handling of ALPS Treated Water" was formulated

Review meeting concerning the implementation plan on handling of ALPS treated water (from 2021.7 to 2022.4, 15 meetings)

2023 8 24 Commencement of discharge

▼ Application to partially revise the Application Documents for Approval to Amend the Implementation Plan was submitted

2022 8.4 Work has commenced

▼ 2023.5.10 Approval ▼2023.2.14. 20 Application for the Application Documents for Approval to Amend the Implementation Plan was submitted (amendment of organizational structure, and nuclides to be measured and assessed, and others)

2022.7.22 Application for the Application Documents for V Approval to Amend the Implementation Plan was approved

> 2022/8/30 The "Approach to Strengthening and Expansion of Measures in the Handling of ALPS

2023 2022.11.14 Application for the Application Documents for Approval to Amend the Implementation Plan was submitted (amendment of

organizational structure, and nuclides to be measured and assessed, and others)

2023.6.26 Completion of installation 2023.7.7 Receipt of Certificate of Completion for Pre-service Inspections

#### Subcommittee on Handling of ALPS treated water (2016.11 – 2020.1, 17 meetings)

2018.8 Explanatory and hearing meeting, receiving opinions Subcommittee on Handling

of ALPS treated water

handling of ALPS treated water 2020.2 Report of (2020.4 – 2020.10, 7 meetings)

2021.4.13 The basic policy on the handling of ALPS treated water was set\_ 2021.4.16 The response of TEPCO was announced

Tritiated Water Taskforce (2013.12 - 2016.5, 15 meetings)

Tank area viewed from the Large Rest House (2015.10.29)

Examination concerning handling of ALPS treated water

2015 2016

2016.6 Report of Tritiated

Water Taskforce

2017

2018

2019

2020

2021

Opportunity for receiving opinions

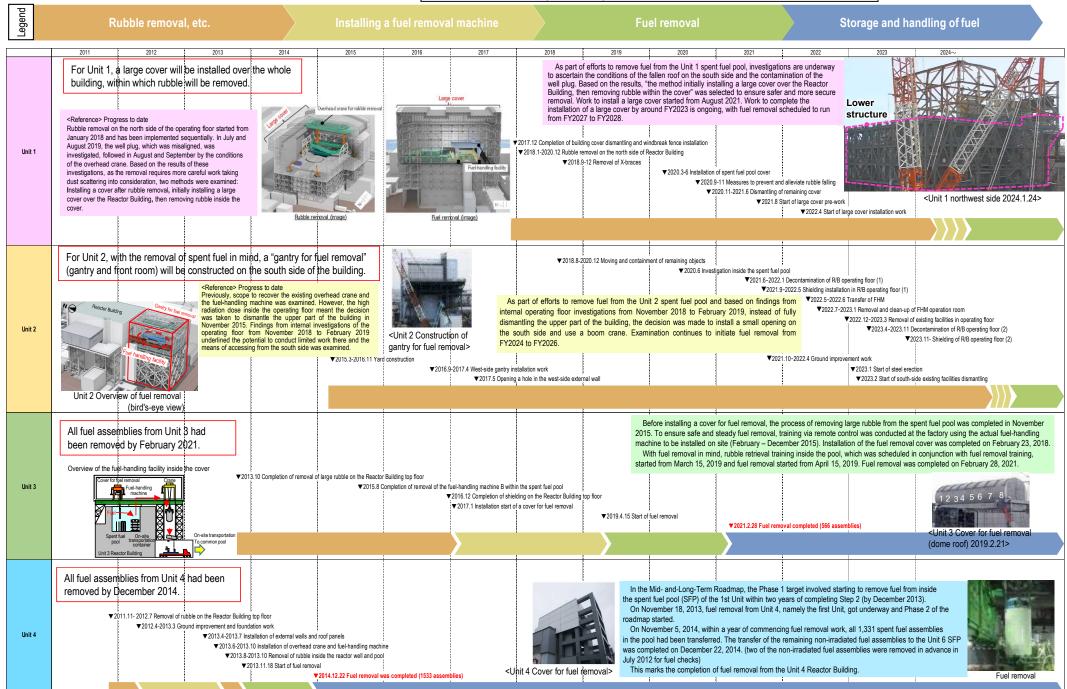
from parties concerned concerning

Treated Water" was summarized

Milestones of the Mid- and-Long-Term Roadmap (major target processes)

- Completion of Unit 1-6 fuel removal (within 2031)
- · Completion of installation of Unit 1 large cover (around FY2023), start of Unit 1 fuel removal (FY2027-2028)
- Start of Unit 2 fuel removal (FY2024-2026)

Reference 3/6 May 30, 2024 Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water



Reference 4/6 May 30, 2024

Secretariat of the Team for Countermeasures for Decommissioning, Contaminated Water and Treated Water

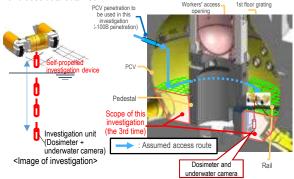
Milestones of the Mid- and-Long-Term Roadmap (major target processes)

Start of fuel debris retrieval from the first unit (Unit 2). Expanding the scale in stages (within 2021 \* The schedule will be extended for about 1 year due to the spread of COVID-19 infections)

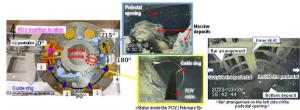
Before removing fuel debris, investigations inside the Primary Containment Vessel (PCV) are conducted to inspect the conditions there, including locations of fuel debris.

#### **Unit 1** Investigation overview

- In April 2015, a device having entered the inside of the PCV via a narrow opening (bore: \$\phi\$100 mm) collected information such as images and airborne dose inside the PCV 1st floor.
- In March 2017, an investigation using a self-propelled investigation device was conducted to inspect the spreading of debris to the basement floor outside the pedestal, with images taken of the PCV bottom status for the first time. The conditions inside the PCV will continue to be examined, based on the imagery and dose data obtained.



• In February 2022, the guide ring" was installed to facilitate the investigation. From March 28, 2023, the investigation inside the pedestal by ROV-A2 started and confirmed that a portion of the bar arrangement was exposed. Regarding the soundness of the pedestal, based on the past earthquake resistant evaluation by the International Research Institute for Nuclear Decommissioning (IRID), it was evaluated that even though a portion of the pedestal was lost, there would be no serious risk. However, as the present information is very limited, the investigation will continue to acquire as much information as possible for continued evaluation.



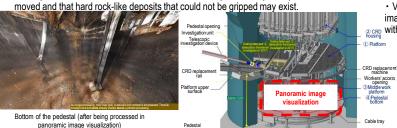
#### Unit 1 PCV internal investigation

	1st (2012.10)	Acquiring images     Measuring the air temperature and dose rate     Measuring the water level and temperature     Sampling stagnant water     installing permanent monitoring instrumentation
Investigations	2nd (2015.4)	Confirming the status of the PCV 1st floor - Acquiring images - Measuring the air temperature and dose rate - Replacing permanent monitoring instrumentation
inside the PCV	3rd (2017.3)	Confirming the status of the PCV 1st basement floor - Acquiring images - Measuring the dose rate - Sampling deposit - Replacing permanent monitoring instrumentation
	4th (From 2022.2)	Acquiring information inside PCV (inside/outside of the pedestal) - Acquiring images - Measuring deposit thickness and sampling deposit - Detecting deposit debris, 3D mapping
Leakage points from PCV	- PCV vent pipe vacuum break line bellows (identified in 2014.5) - Sand cushion drain line (identified in 2013.11)	

Evaluation of the location of fuel debris inside the reactor by measurement using muons Confirmed that there was no large fuel in the reactor core. (2015.2-5)

#### Unit 2 Investigation overview

- In January 2017, a camera was inserted from the PCV penetration to inspect the conditions of the rail on which the robot traveled. The results of a series of investigations confirmed some gratings had fallen and deformed as well as a quantity of deposit inside the pedestal.
- In January 2018, the conditions below the platform inside the pedestal were investigated. Based on the analytical results of images obtained in the investigation, deposits, probably including fuel debris, were found at the bottom of the pedestal. Moreover, multiple parts exceeding the surrounding deposits were also detected. We presumed that there were multiple instances of fuel debris falling.
- In February 2019, an investigation touching the deposits at the bottom of the pedestal and on the platform was conducted and confirmed that the pebble-shaped deposits, etc. could be



panoramic image visualization)

• In October 2020, as part of work to prepare for the PCV internal investigation and trial retrieval, a contact investigation to study deposits inside the penetration (X-6 penetration) was conducted, which involved inserting a guide pipe incorporating an investigative unit into the penetration. This confirmed that deposits inside the penetration had not deformed and come unstuck. The investigative information obtained will be utilized in the mockup test of the equipment to remove deposits inside the X-6 penetration.



<Conditions of deposits before and after contact>



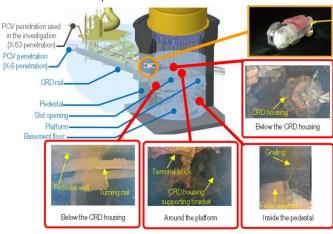
<Work in front of the penetration>

<Unit 2 Reactor Building 1st floor</p> Location of the penetration>

#### Unit 3 Investigation overview

- In October 2014, the conditions of X-53 penetration, which may be under water and which is scheduled for use to investigate the inside of the PCV, was investigated via remote-controlled ultrasonic test equipment. The results showed that the penetration was not under water.
- In October 2015, to confirm the conditions inside the PCV, an investigative device was inserted into the PCV from X-53 penetration to obtain images, data on dosage and temperature and sample stagnant water. No damage to the structure and walls inside the PCV was identified and the water level was almost identical to estimated values. In addition, the dose inside the PCV was confirmed to be lower than in other Units.
- In July 2017, the inside of the PCV was investigated using the underwater ROV (remotely operated underwater vehicle) to inspect the inside of the pedestal. Analysis of the imagery obtained in the investigation identified damage to multiple structures and the supposed core
- · Videos obtained in the investigation were reproduced in 3D. Based on the reproduced images, the relative positions of the structures, such as the rotating platform slipping off the rail with a portion buried in deposits, were visually understood.

#### <Conditions inside the pedestal>



#### I I I I O DOV / internal increasionation

Unit 2 PCV internal investigation		
	1st (2012.1)	- Acquiring images - Measuring the air temperature
	2nd (2012.3)	Confirming water surface - Measuring the water temperature     Measuring the dose rate
Investigations inside the	3rd (2013.2 – 2014.6)	Acquiring images - Sampling stagnant water     Measuring water level - Installing permanent monitoring instrumentation
PCV	4th (2017.1-2)	- Acquiring images - Measuring the dose rate - Measuring the air temperature
	5th (2018.1)	- Acquiring images - Measuring the dose rate - Measuring the air temperature
	6th (2019.2)	- Acquiring images - Measuring the dose rate - Measuring the air temperature - Determining characteristics of a portion of deposit
Leakage points from PCV	- No leakage from the torus chamber rooftop - No leakage from any internal/external surfaces of S/C	
Frankrick and the	the last of the debt is with the control of	

Evaluation of the location of fuel debris inside the reactor by measurement using muons The existence of high-density materials, which were considered to constitute fuel debris, was confirmed at the bottom of RPV and in the lower part and outer periphery of the reactor core. It was assumed that a significant portion of fuel debris existed at the bottom of RPV. (2016.3-7)

#### Unit 2 DCV/ internal investigation

	Unit 3 PCV internal investigation			
	Investigations inside the PCV	1st (2015.10-12)	Acquiring images     Measuring the air temperature and dose rate     Measuring the water level and temperature     Sampling stagnant water     Installing permanent monitoring instrumentation (2015.12)	
		2nd (2017.7)	Acquiring images     Installing permanent monitoring instrumentation (2017.8)	
	Leakage points from PCV	- Main steam pipe bellows (identified in 2014.5)		
l	Evaluation of the location of fuel debris inside the reactor by measurement using muons			

Images are provided by the International Research Institute for Nuclear Decommissioning (IRID)

The evaluation confirmed that no large lump existed in the core area where fuel had been placed and that a

portion of the fuel debris potentially existed at the bottom of the RPV. (2017.5-9)

Reference 5/6 May 30, 2024

Secretariat of the Team for Countermeasures for

Decommissioning, Contaminated Water and Treated Water

Milestones of the Mid- and-Long-Term Roadmap (major target processes) Eliminating temporary outdoor storage of rubble and others \* Except for secondary waste of water treatment and materials for reuse or recycling (within FY2028)

★2017.6 Revision ★2018.6 Revision ★2019.6 Revision ★2020.7 Revision ★2021.7 Revision ★2023.1 Revision ★ 2016.3 Announcement of Storage Management Plan of Solid Waste (Ver. 1) ▼ 2012.9 Transfer start of rubble to the soil-covered temporary storage facility ry storage facility

▼ 2015.6 Transfer start of rubble to the soil-covered temporary storage facility (Tank 3)

▼ 2019.6 Start of building construction 1st Large Waste Storage Roof construction (from the inside) ▼ 2013.1 Start of volume reduction of trimmed trees and storage in temporary storage tank A 1st Large Waste Storage ▼ 2014.7 Start of pre-work ▼ 2018.2 Operation start 9th Solid Waste Storage 2021.3 High alert issued from the Shallow Draft Quay <Outline of soil-covered temporary storage facility> ▼ 2021.7 Leakage of radioactive materials from drainage channel PS monitor ▼ a notch tank stored in temporary storage Area P External view of the 9th Solid Waste Storage (leakage from temporary storage Area W) Whole view of the soil-covered temporary storage facility Tank 3 2011 2015 2016 2020 2021 2022 2012 2013 ▼ 2016.3 Operation start ▼ 2013.5 Installation work gets underway Solid Waste Incinerato ▲ 2016.8-11 Manual stop (due to pin-hole incidence) Large Equipment Decontamination Facility ▼ 2017.4 Start of pre-work ▼2022.5 Start of operation Additional Solid Waste Incinerator 2017.10 Installation work gets ▼ 2018.5 Operation start Large Equipment Decontamination Facility Whole view of Solid Waste ▼ 2020.9 Start of pre-work 2024.2 Start of operation ▼ Incinerator Compaction Facility [2023/4/25] Whole view of Solid Waste Incinerator (Left: System A: right: System B) Present status Note Status after a decade Estimate for the (\*3) Legend: Newly installed equipment and facility Present storage next decade (or so) Storage of rubble Incineration Approx. Approx.520,000 m3 Approx.**760,000** m<sup>3</sup> and others (as of 2023.3) 290,000 m<sup>3</sup> Incinerator Pre-Storage /management treatment Facility Rubble (combustible), trimmed trees, used Radioactive Waste Incinerator protective clothing) Approx. 20,000 nn<sup>3</sup> Solid Waste Storage (Storage capacity: approx. 250,000 m<sup>3</sup>) Approx. 300,000 m<sup>3</sup> Additional Radioactive Waste (\*1) Incinerator Existing Solid Waste Storage 1st-8th (existing) Contaminated soil (0.005 - 1 mSv/h 9th (Operation launch in 2018.2) Approx. 70,000 m<sup>3</sup> Approx. 70,000 m<sup>3</sup> Stored and managed in Solid Waste Storage as done for rubble Approx. 80,000 m<sup>3</sup> Additional Solid Waste Storage Approx. 60,000 m<sup>3</sup> Rubble (metal, concrete, others) (Scheduled for completion after FY2024) Approx. 60,000 m<sup>3</sup> Based on the estimates for the amount of waste to be generated, Volume reduction Approx. 50,000 m<sup>3</sup> the storage capacity (approx. 250,000 m3) Compaction Facility To (A) will be reached in around 2031. Scope to install an additional solid waste facility and Meltina Approx. 140,000 m<sup>3</sup>! others will be examined Melting equipment Reuse will be examined Approx. 180,000 m<sup>3</sup>! Spent Adsorption Vessel Temporary Storage Electric furnace example Large Waste Storage To (B) (Scheduled for completion FY2025) he earthquake-resistant design is being reviewed based Approx. 7,400 tanks Treatment measures and others will be examined Storage of water treatment secondary waste (\*1) Items for which incineration, compaction, melting or reuse is difficult are stored directly in Solid Waste Storage without being treated

> Note: Used protective clothing before incineration and BG-level concrete waste for which treatment and reuse is decided at present are not included.

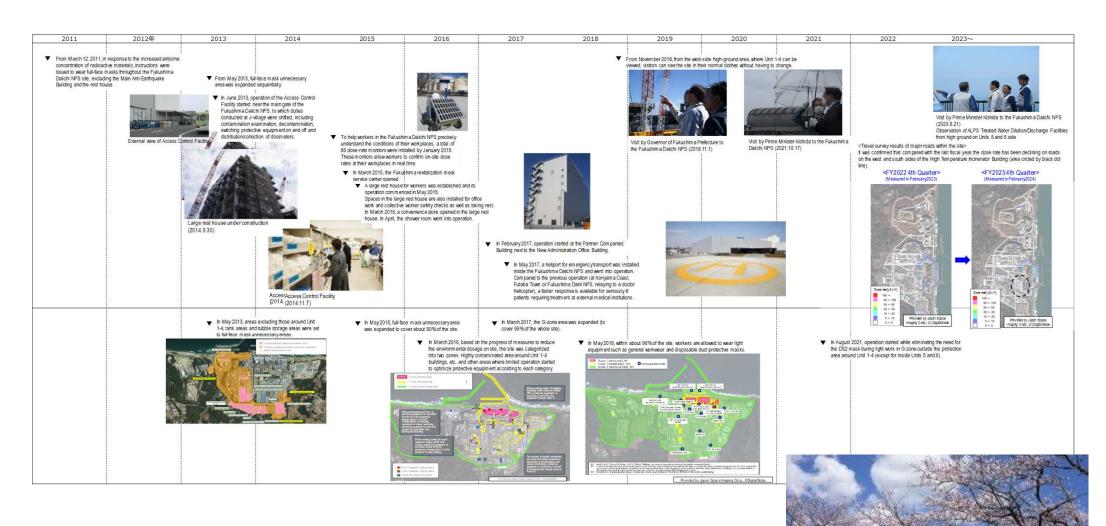
The exposure dose at the site boundaries will be reduced by aggregation to indoor storage and eliminating outdoor storage. The exposure dosage in exhaust gas from incinerators and at site boundaries is measured and announced on the website and others.

(\*2) As values less than 10,000 m<sup>3</sup> are rounded, they may not be consistent with the total of breakdown (\*3) In the estimate, approx, 240,000 m<sup>3</sup> of waste will be stored in Solid Waste Storage at the end of FY2028.

Reference 6/6
May 30, 2024
Secretariat of the Team for Countermeasures for
Decommissioning, Contaminated Water and Treated Water

While ensuring reliable exposure dose management for workers, sufficient personnel are secured. Moreover, while getting a handle on on-site needs, the work environment and labor conditions are continuously improved.

Regarding the site-wide reduction in the radiation dose and prevention of contamination spreading, the radiation dose on site was reduced by removal of rubble, topsoil and facing. Moreover, the operation was improved to use environmentally-improved areas as a Green Zone, within which workers are allowed to wear general work clothes and disposable dust-protective masks which are less of a physical burden.









Facing (2017,4,13)