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# Recent Developments of the Joint Crediting Mechanism (JCM)

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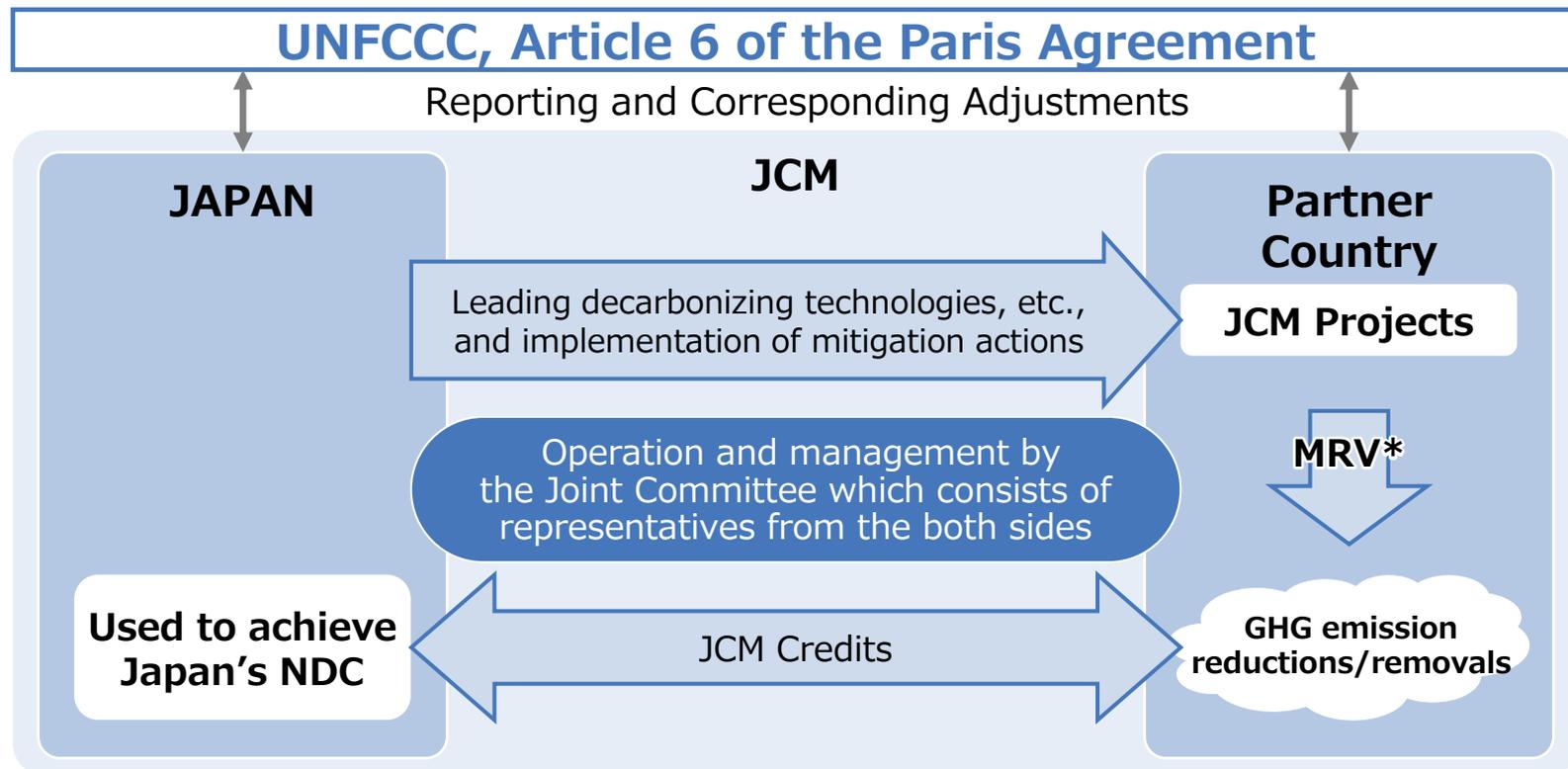
May 2024  
Government of Japan

*All ideas are subject to further consideration and discussion with partner countries*

# Basic Concept of the JCM

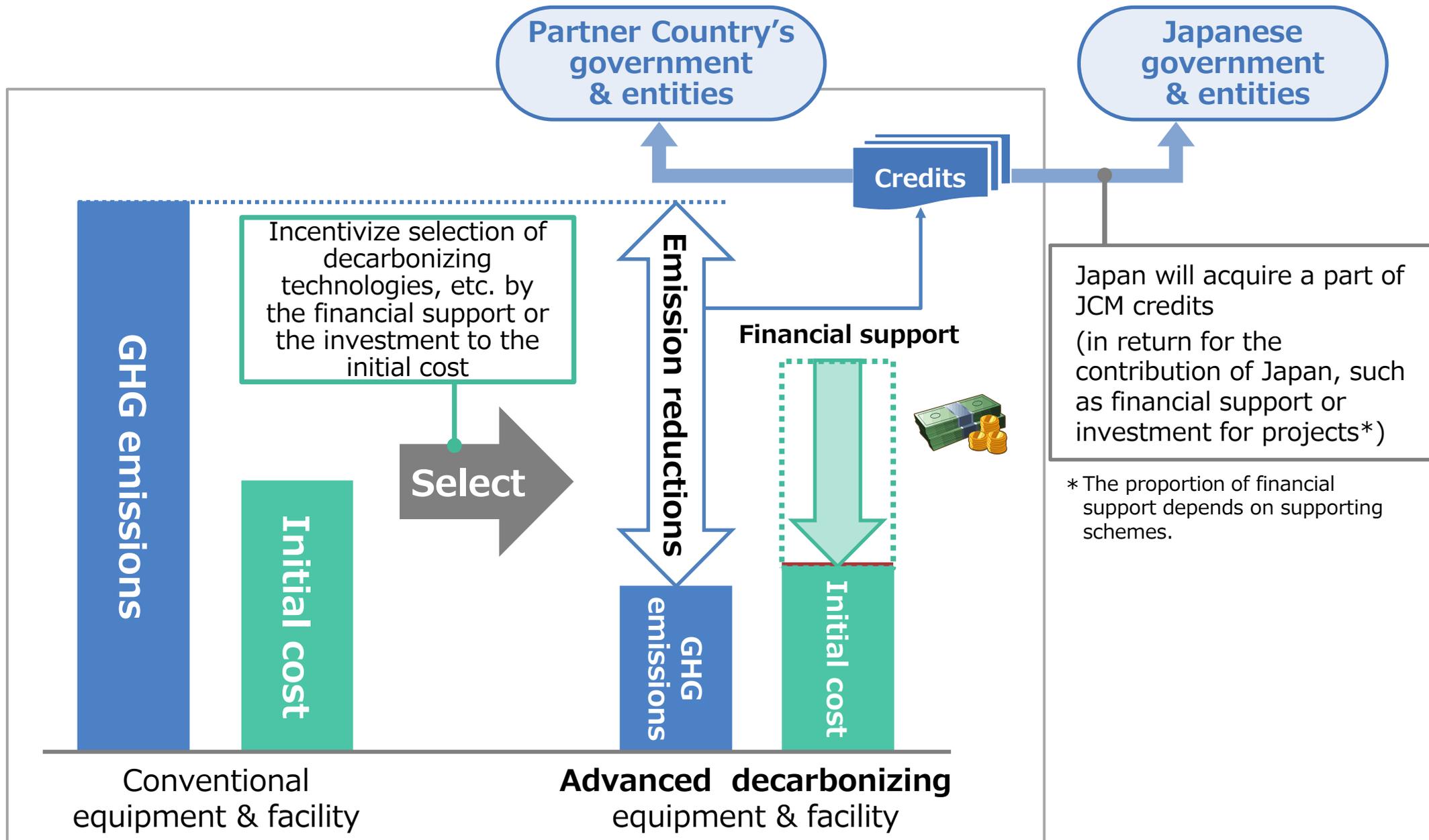
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- Facilitate diffusion of leading decarbonizing technologies and infrastructure, etc., through investment by Japanese entities, thereby contributing to GHG emission reductions or removals and sustainable development in partner countries.
- Contribute to the achievement of both countries' NDCs while ensuring the avoidance of double counting through corresponding adjustments.
- Implement the JCM consistent with the guidance on cooperative approaches, referred to in Article 6, paragraph 2 of the Paris Agreement.



\*measurement, reporting and verification

# Contribution from Japan (example)



# JCM Partner Countries (29 countries)



Mongolia

Jan. 8, 2013 (Ulaanbaatar)



Bangladesh

Mar. 19, 2013 (Dhaka)



Ethiopia

May. 27, 2013 (Addis Ababa)



Kenya

Jun. 12, 2013 (Nairobi)



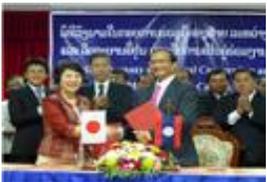
Maldives

Jun. 29, 2013 (Okinawa)



Viet Nam

Jul. 2, 2013 (Hanoi)



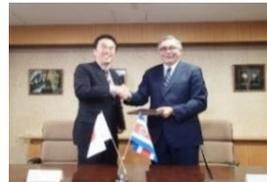
Lao PDR

Aug. 7, 2013 (Vientiane)



Indonesia

Aug. 26, 2013 (Jakarta)



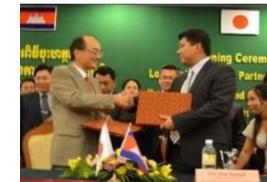
Costa Rica

Dec. 9, 2013 (Tokyo)



Palau

Jan. 13, 2014 (Ngerulmud)



Cambodia

Apr. 11, 2014 (Phnom Penh)



Mexico

Jul. 25, 2014 (Mexico City)



Saudi Arabia

May. 13, 2015



Chile

May. 26, 2015 (Santiago)



Myanmar

Sep. 16, 2015 (Nay Pyi Taw)



Thailand

Nov. 19, 2015 (Tokyo)



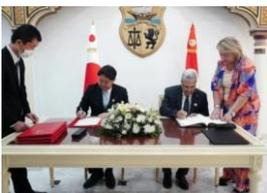
Philippines

Jan. 12, 2017 (Manila)



Senegal

Aug. 25, 2022 (Dakar)



Tunisia

Aug. 26, 2022 (Tunis)



Azerbaijan

Sept. 5, 2022 (Baku)



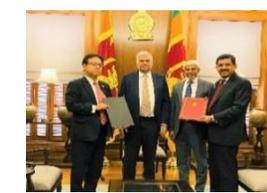
Moldova

Sept. 6, 2022 (Chisinau)



Georgia

Sept. 13, 2022 (Tbilisi)



Sri Lanka

Oct. 10, 2022 (Colombo)



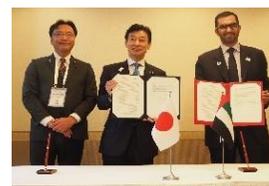
Uzbekistan

Oct. 25, 2022 (Tashkent)



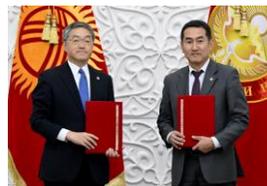
Papua New Guinea

Nov. 18, 2022 (Sharm-el-Sheikh)



United Arab Emirates

April. 16, 2023 (Sapporo)



Kyrgyz Republic

July. 6, 2023 (Bishkek)



Kazakhstan

Oct. 30, 2023 (Astana)



Ukraine

Feb. 19, 2024 (Tokyo)

# Projects supported by the JCM financing programmes

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## Renewable Energy



Solar power, FARMLAND Co., Ltd., Chile



Floating Solar PV, TSB Co., Ltd., Thailand



Hydro Power Plant, Toyo Energy Farm Co., Ltd., Indonesia



Biogas Power Generation, ITOCHU Corporation, Philippines



Binary Power Generation Project at Geothermal Power Plant, MHI, Ltd., Philippines

## Energy efficiency [Consumer sector]



Energy saving at convenience stores, Panasonic, Indonesia



High-efficiency refrigerator, Mayekawa MFG, Indonesia

## Energy efficiency [Industrial sector]



Optimization in petroleum refining plant, Yokogawa Electric Corp. Indonesia



Energy-saving of mobile communications base transceiver stations, KDDI Corp. Indonesia

## Effective Use of Energy



Gas Co-generation System and Absorption Chiller, Kansai Electric Power, Thailand

## Energy efficiency [Urban sector]



LED street lighting system with wireless network control, MinebeaMitsumi, Cambodia



Amorphous transformers in power distribution, Yuko-Keiso, Vietnam

## Waste



Power Generation with Methane Gas Recovery System, NTTDATA, Mexico



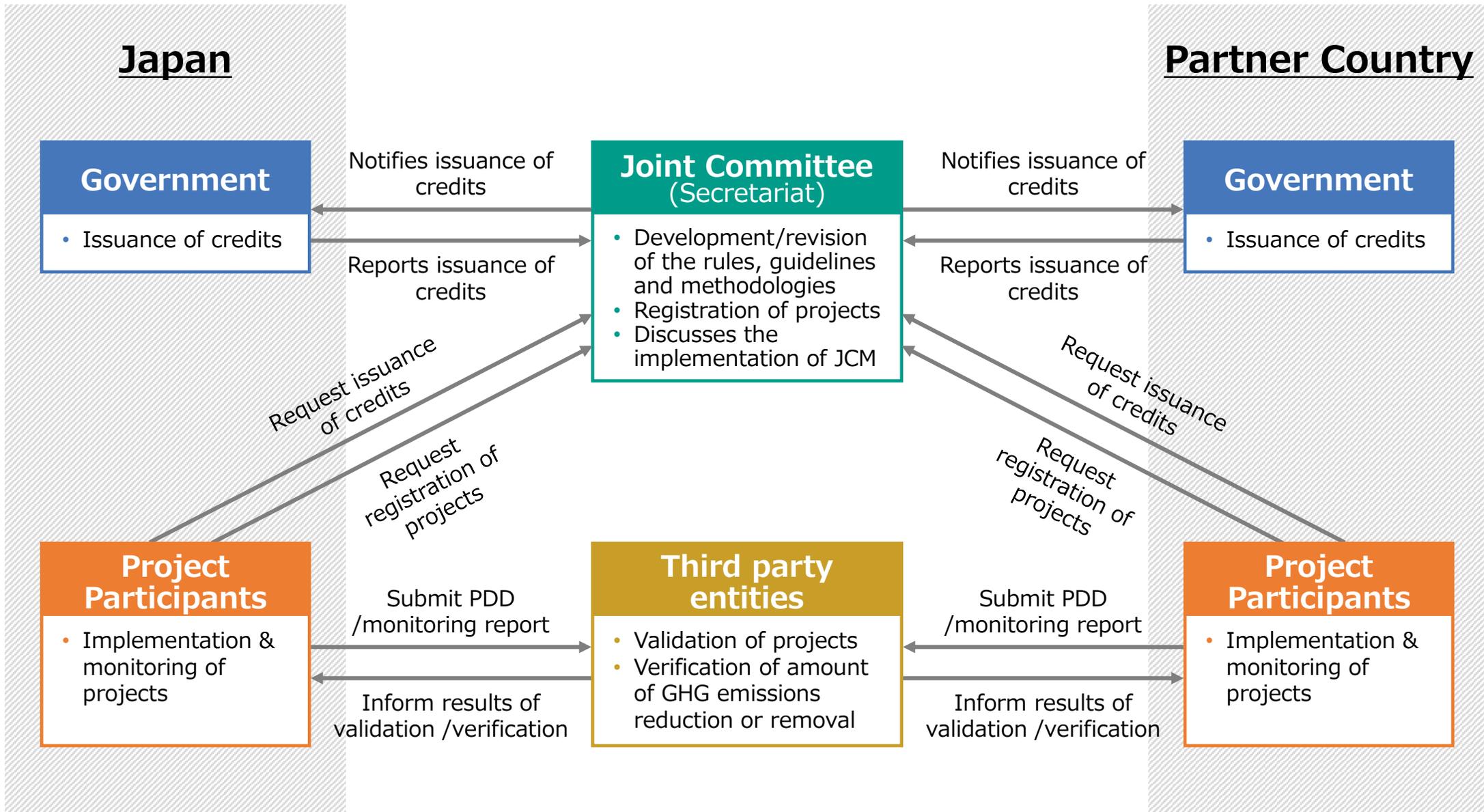
Waste to Energy Plant, JFE engineering, Myanmar

## Transport



CNG-Diesel Hybrid Public Bus, Hokusan Co., Ltd., Indonesia

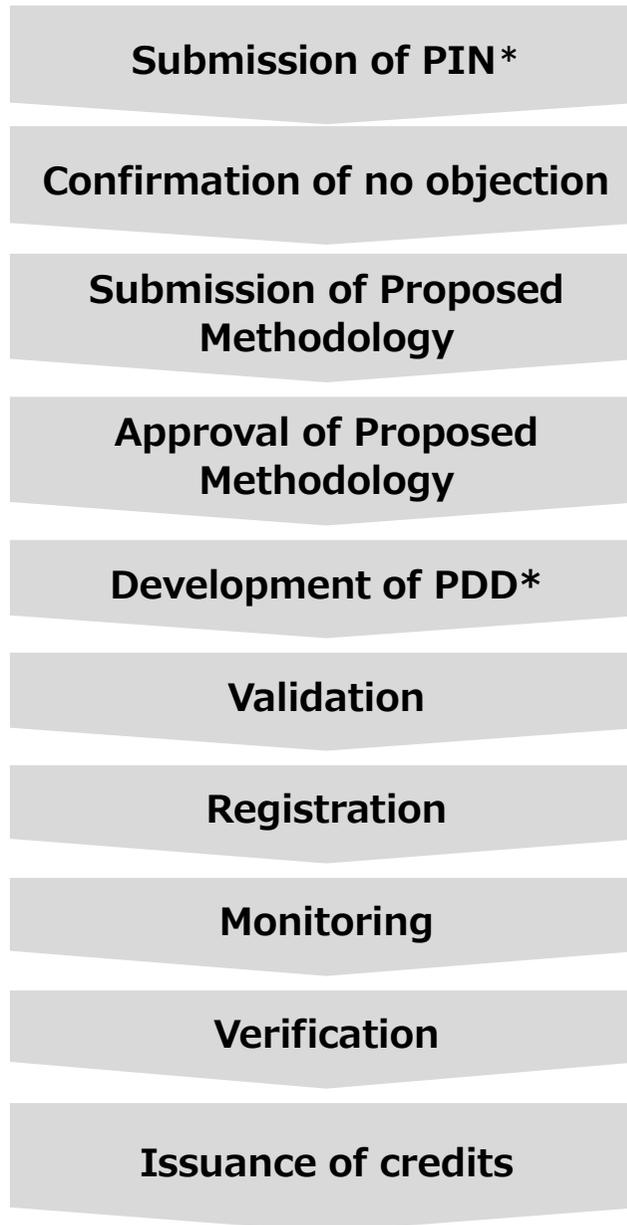
# Scheme of the JCM



1. The Joint Committee (JC) consists of representatives from both Governments.
2. The JC develops rules and guidelines necessary for the implementation of the JCM.
3. The JC confirms no objection or objection to a project idea note (PIN).  
\* Under consultation with partner countries. Please refer to the next page.
4. The JC determines either to approve or reject the proposed methodologies, as well as develops JCM methodologies.
5. The JC designates the third-party entities (TPEs).
6. The JC decides on whether to register JCM projects and the percentage of JCM credit allocation.
7. Each Government establishes and maintains a registry.
8. Each Government issues the notified amount of JCM credits to its registry on the basis of notification for issuance of JCM credits by the JC.

# Project Cycle of the JCM

Can be conducted by the same TPE  
Can be conducted simultaneously



<Terminology>

- **PIN (Project Idea Note):** A document used to explain the outline of the project to the partner country and confirm whether there is an objection.
- **PDD (Project Design Document):** A document that includes monitoring methods and estimated emission reductions. Required for project registration.

<Note>

For the latest information on JCM rules and guidelines, including the PIN procedures adopted with each Partner Country, please refer to each partner country page on the JCM website.

# Japan's Nationally Determined Contribution (NDC)

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(Decided on October 22, 2021)

## Japan's NDC

Japan aims to reduce its greenhouse gas emissions by 46 percent in fiscal year 2030 from its fiscal year 2013 levels, setting an ambitious target which is aligned with the long-term goal of achieving net-zero by 2050. Furthermore, Japan will continue strenuous efforts in its challenge to meet the lofty goal of cutting its emission by 50 percent.

## Description about the JCM

### Japan's Greenhouse Gas Emission Reduction Target

- Japan aims to contribute to international emission reductions and removals at the level of a cumulative total of approximately 100 million t-CO<sub>2</sub> by fiscal year 2030 through public-private collaborations. Japan will appropriately count the acquired credits to achieve its NDC.

### Information to facilitate clarity, transparency and understanding

- Japan will establish and implement the Joint Crediting Mechanism (JCM) in order to quantitatively evaluate contributions of Japan to greenhouse gas emission reductions and removals which are achieved through the diffusion of, among others, leading decarbonizing technologies, products, systems, services and infrastructures as well as through the implementation of measures in developing countries and others, and in order to use such contributions to achieve Japan's NDC. By doing so, through public-private collaborations, Japan aims to secure accumulated emission reductions and removals at the level of approximately 100 million t-CO<sub>2</sub> by fiscal year 2030. Japan will appropriately count the acquired credits to achieve its NDC.
- With regards to the JCM which Japan has initiated to establish, Japan secures environmental integrity and the avoidance of double-counting in line with the international rules including the Paris Agreement. Also, based on its experience in the JCM, Japan intends to lead international discussions, thereby contributing to the development of appropriate international rules for the use of market mechanism.

\*Cabinet Decision, October 2021

## Description about the JCM

- Japan will establish and implement the Joint Crediting Mechanism (JCM) in order to quantitatively evaluate contributions of Japan to greenhouse gas emission reductions and removals which are achieved through the diffusion of, among others, leading decarbonizing technologies, products, systems, services and infrastructures as well as through the implementation of measures in developing countries and others, and in order to use such contributions to achieve Japan's NDC. By doing so, through public-private collaborations. Japan aims to secure accumulated emission reductions and removals at the level of approximately 100 million t-CO<sub>2</sub> by fiscal year 2030. Japan will appropriately count the acquired credits to achieve its NDC.

## Article 6 of the Agreement

2. Parties shall, where engaging on a voluntary basis in cooperative approaches that involve the use of internationally transferred mitigation outcomes towards nationally determined contributions, promote sustainable development and ensure environmental integrity and transparency, including in governance, and shall apply robust accounting to ensure, inter alia, the avoidance of double counting, consistent with guidance adopted by the Conference of the Parties serving as the meeting of the Parties to the Paris Agreement.
  3. The use of internationally transferred mitigation outcomes to achieve nationally determined contributions under this Agreement shall be voluntary and authorized by participating Parties.
- Use of market mechanisms, including the JCM, is articulated in Article 6 which prescribes for the use of emissions reductions realized overseas towards national emissions reduction targets.
  - The amount of emissions reduction and removal acquired by Japan under the JCM will be appropriately counted as Japan's reduction consistent with the guidance on cooperative approaches, referred to in Article 6, paragraph 2 of the Paris Agreement (Decision 2/CMA.3).

## ■ **Plan for Global Warming Countermeasures (Cabinet decision on Oct 22, 2021)**

- Designate the JCM implementing authorities to establish the JCM Promotion and Utilization Council
- Designate the JCM Promotion and Utilization Council to authorize JCM credits issued in the JCM registry of Japan and decide the procedures for authorization as a Party to the Paris Agreement.

## ■ **Establishment of the JCM Promotion and Utilization Council consisting of five relevant Ministries\* (Jan 17, 2022)**

\* Ministry of the Environment; Ministry of Economy, Trade and Industry; Ministry of Foreign Affairs; Ministry of Agriculture, Forestry and Fisheries and Ministry of Land, Infrastructure, Transport and Tourism

\* Reference: <https://www.env.go.jp/content/000060591.pdf>

## ■ **Formulation of the procedures on the authorization and corresponding adjustments (Apr 7, 2022)**

- Establishment "Procedures for Authorization as a Party to the Paris Agreement regarding the Joint Crediting Mechanism (JCM)" and "Procedures for Corresponding Adjustments regarding the Joint Crediting Mechanism."

\* Reference: <https://www.env.go.jp/content/000060562.pdf>

## ■ **Promotion of the formation of private sector JCM projects**

- Publication of the guidance on the development of private sector JCM projects invested and implemented by private companies without any governmental financial support in March 2023
- Updated guidance released in March 2024

# Private-Sector JCM projects

## <Background>

- In order to achieve the JCM target of "cumulative international emission reduction/removal of approximately 100 million t-CO2 by 2030 through public-private partnership" based on the Global Warming Countermeasures Plan (approved by the Cabinet in October 2021), in addition to the conventional JCM project formation using financial support from the government, there is a need to promote the formation of JCM projects invested and implemented by private companies without any governmental financial supports for the purpose of obtaining JCM credits (private sector JCM), in light of the growing interest in the use of JCM credits on the part of private-sector companies in recent years.
- In FY2021, the "Study Group on Measures to Promote the Use of JCM by the Private Sector" released "Recommendations" including the following.
  - Significance of utilization of private-sector JCM and expectations from the private sector for the development of the system: Necessity of developing specific procedures for the JCM system, etc.
  - Promotion of partner countries' understanding of the concept of credit allocation, etc.: Importance of improving foreseeability through the advance inquiry process, etc.

## Promotion through the formulation of "Guidance on the development of Private-Sector JCM projects invested and implemented by private companies without any governmental financial supports"

- Introduction of the following new procedure, which is under discussion with each JCM Partner country:
  - Making an advance inquiry to the partner countries on the "Project Idea Note (PIN)" which includes the project contents and credit allocation plan
  - Confirming whether there are any objections at the Joint Committee prior to the implementation of a JCM project.
- Explanation of matters to be considered when proposing a private-sector JCM project by PIN and requesting credit allocation (e.g., the concept of financial and non-financial contributions).
- Support measures for implementation of private-sector JCM projects, points to keep in mind when dealing with human rights, etc., and introduction of the support desk.
- This guidance has been updated in March 2024 based on future revisions of JCM rules with JCM partner countries and the status of private-sector JCM projects.

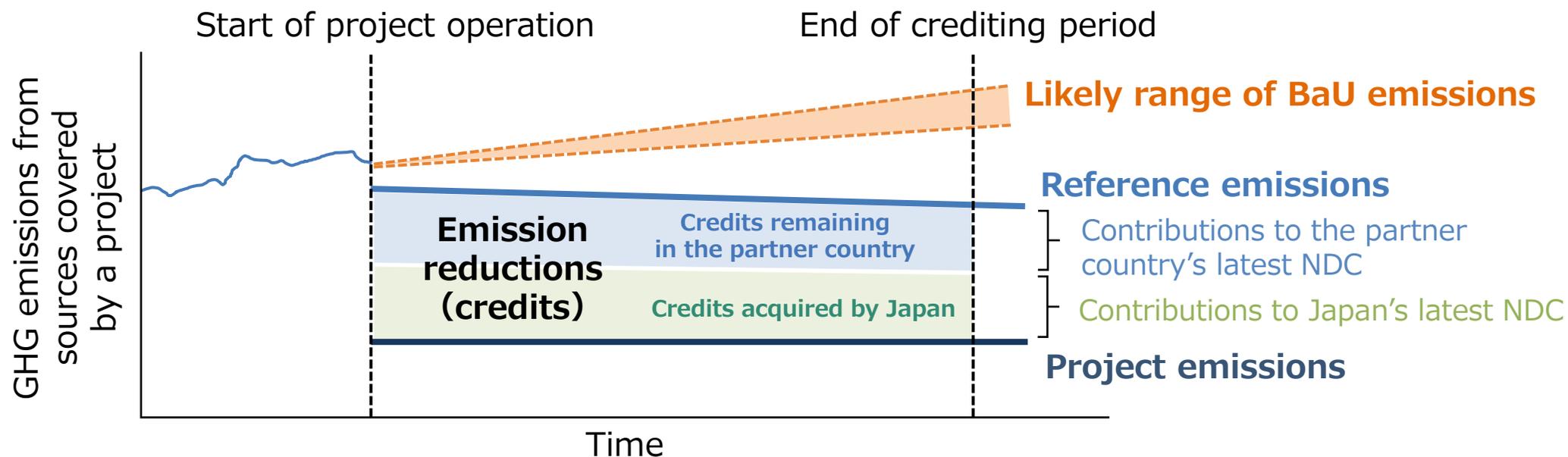
## <JCM Project Cycle>



Newly added process (under discussion with partner countries)  
 ※To be implemented for all JCM projects

# JCM's contribution to NDC

- Emission reductions to be credited are defined as the difference between reference emissions and project emissions.
- The reference emissions are established in a manner that the proposed project contributes to the achievement of the latest NDC of a partner country.
- The credits acquired by Japan will be used towards the achievement of Japan's NDC.
- The credits remaining in the partner country will contribute to the achievement of the partner country's NDC.



URL: <https://www.jcm.go.jp/>

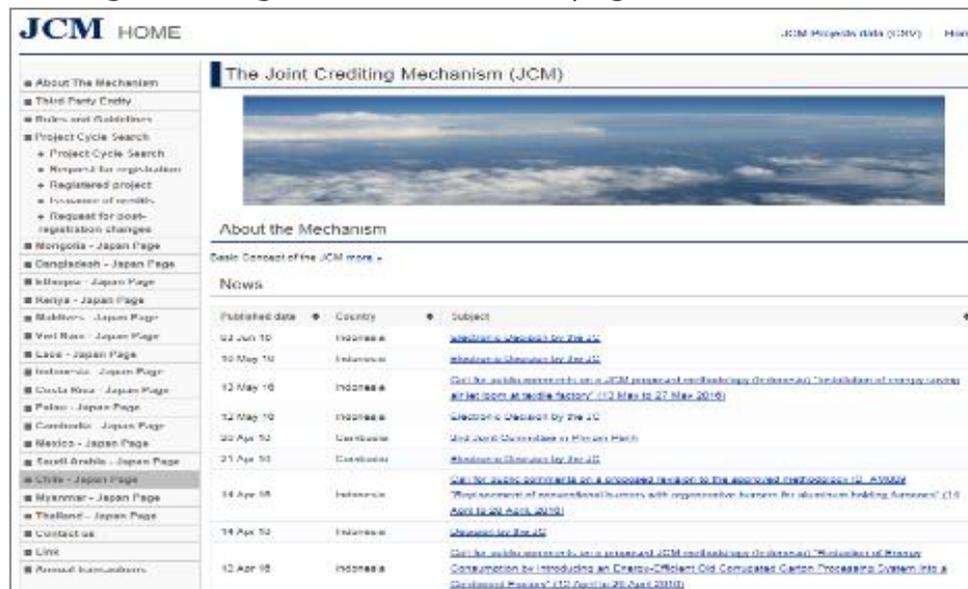
## Contents

- General information page
- Individual JCM Partner countries-Japan page

## Function

- Information sharing to the public, e.g.,
  - the JC decisions
  - rules and guidelines
  - methodologies and projects
  - issuance of JCM credits
  - call for public inputs/comments
  - status of TPEs, etc.
- Internal information sharing for the JC members, e.g.
  - File sharing for electric decisions by the JC

▼Image of the general information page



▼Image of the individual JCM Partner countries-Japan page



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# **Japan's support for the JCM partner countries**

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# Overview of Japan's support for the JCM partner countries

	Programme	Type of support
<b>Ministry of the Environment</b>	Finance Programme for JCM Model Projects*	Subsidy
	Finance Programme for F-gas Recovery and Destruction Model Projects*	Subsidy
	Japan Fund for the JCM (JF JCM) - managed by ADB	Grant
	JCM support programme by UNIDO*	Grant for projects, technical cooperation
	Demonstration Programme for Application of New Decarbonizing Technology*	Subsidy
	Project development/capacity building/MRV support	Technical cooperation
<b>Ministry of Economy, Trade and Industry</b>	JCM Feasibility Study	Technical cooperation
	JCM Demonstration Programme	Government-commissioned project
<b>Ministry of Agriculture, Forestry and Fisheries</b>	Development of MRV for JCM projects in Agriculture -implemented by ADB	Technical cooperation
	Field studies for JCM REDD+	Government-commissioned project

\* These programmes can support projects implemented by government-owned companies but not those implemented by the government itself.

# Finance Programme for JCM Model Projects by MOEJ

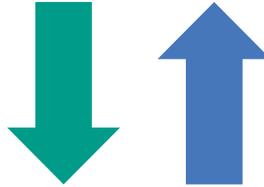
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Budget for projects starting from FY 2024 is approx. **13 billion JPY** (approx. **USD 85 million**) in total by FY2025 (1 USD = 150 JPY)

**Government of Japan**

\* Includes collaboration with projects supported by JICA and other governmental-affiliated financial institute.

Finance part of an investment cost (up to half)



Conduct MRV and expected to deliver JCM credits issued

**International consortiums**  
(which include Japanese entities)



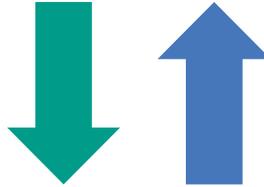
- Scope of the financing: facilities, equipment, vehicles, etc. which reduce CO<sub>2</sub> from fossil fuel combustion as well as construction cost for installing those facilities, etc.
- Eligible Projects: starting installation after financing is awarded and finishing installation within three years.

# Finance Programme for JCM F-gas Recovery and Destruction Model Projects by MOEJ

【Budget for FY2024-2026】  
180 million JPY (approx. 1.2million USD)  
(1 USD = 150 JPY)

## Government of Japan

Finance part of the cost in flat-rate  
(up to 57 million JPY/year)



Conduct MRV to estimate GHG emission reductions. At least half or ratio of financial support to project cost (larger ratio will be applied) of JCM credits issued are expected to be delivered to the government of Japan

## International consortiums (which include Japanese entities)

Manufacturers of equipment which uses F-gas

Users of equipment which uses F-gas

Entities for recovery and transportation of used F-gas (recycling or scrap entities)

Entities for destruction of used F-gas (may use existing facility for destruction)

### Purpose

To recover and destroy F-gas (GHG except for energy-related CO<sub>2</sub>, etc) from used equipment instead of releasing to air, and reduce emissions

### Scope of Financing

- Establish scheme for recovery and destruction
- Install facilities/equipment for recovery/destruction
- Implementation of recovery, transportation, destruction and monitoring

### Project Period

Three years in maximum  
(Ex. 1st year for scheme, 2nd year for facilities, 3rd year for recovery/destruction)

### Eligible Projects

- After financing is awarded, start implementation of recovery/destruction within three years
- Aim for the registration as JCM project and issuance credits

# ADB Trust Fund: Japan Fund for Joint Crediting Mechanism (JFJCM)

## Budget

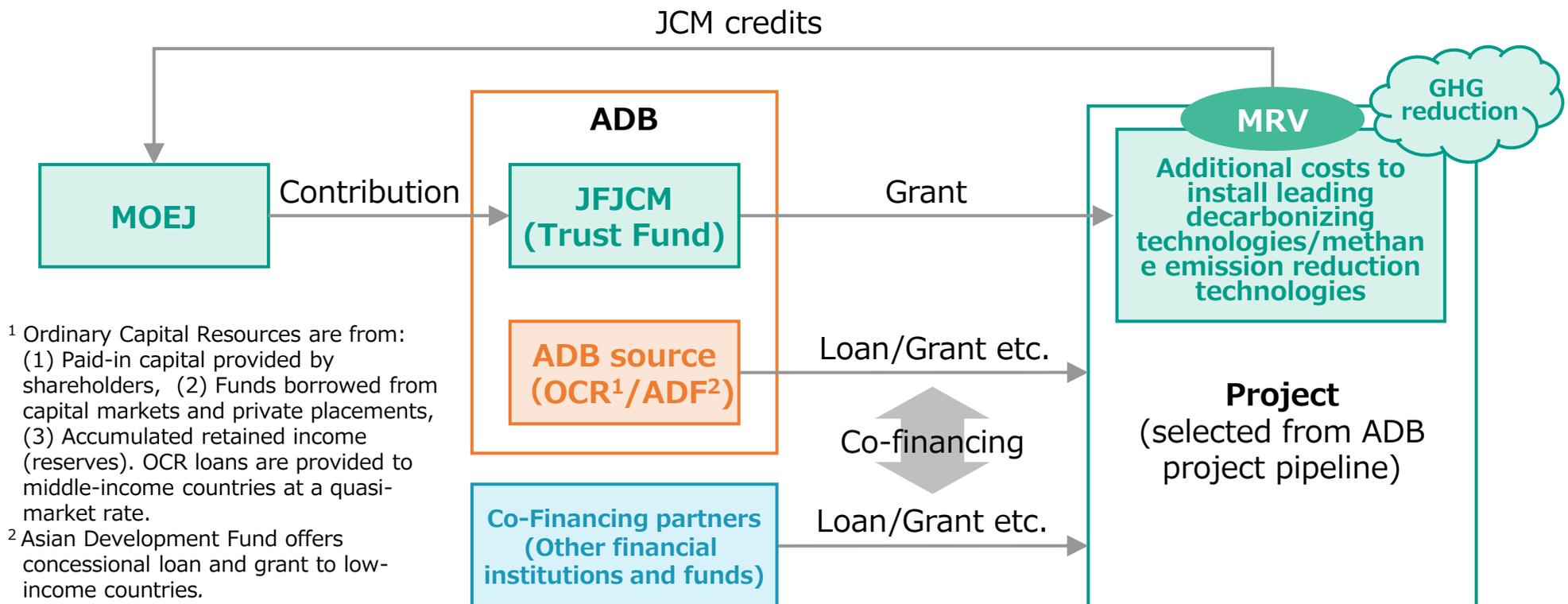
Cumulative contribution from 2014: JPY 16.6 billion (approx. USD 110 million)  
 ※Budget for 2024: JPY 0.2 billion (approx. USD 1.3 million) (※1 USD = 150 JPY)

## Overview

To provide financial incentives for the adoption of expensive but leading decarbonizing technologies/methane emission reduction technologies in projects financed by Asian Development Bank (ADB)

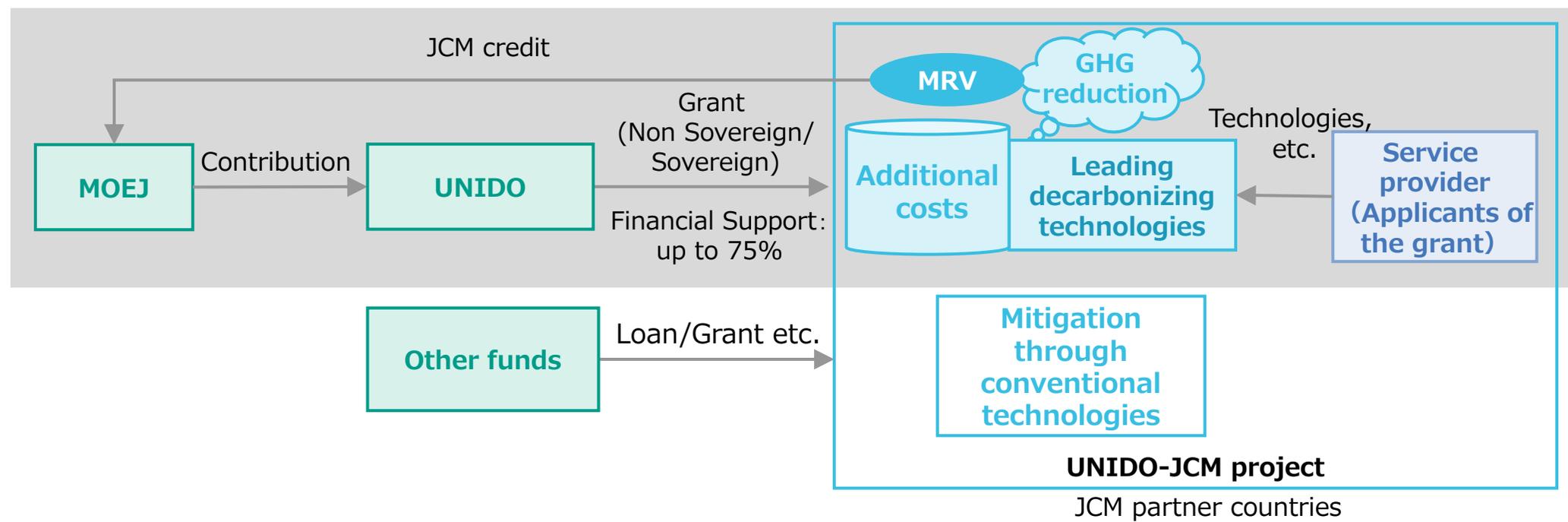
## Purpose

To develop ADB projects with sustainable and decarbonizing transition perspective by introducing advanced decarbonizing technologies as well as to acquire JCM credits



# JCM support programme by UNIDO

<b>Budget</b>	Cumulative contribution from 2021: JPY 800 million (approx. USD 5.33 million) ※Budget for 2024: JPY 100 million (approx. USD 0.67 million)
<b>Overview</b>	<ul style="list-style-type: none"> <li>Japanese service providers support the implementation of projects that utilize leading decarbonizing technologies/methane emission reduction technologies in JCM partner countries in principle.</li> <li>Reduce the additional costs of the introduction of leading decarbonizing technologies/methane emission reduction technologies through financial support from UNIDO</li> </ul>
<b>Purpose</b>	Targeting JCM partner countries, mainly in the African region, promote the transition to a decarbonization of society by developing a leading decarbonizing technologies, through the JCM scheme and aim to acquire JCM credits from realized GHG emissions reductions
<b>Feature (Non-Sovereign)</b>	<ul style="list-style-type: none"> <li>Application: Japanese company as a service provider/ an international consortium in principle</li> <li>Maximum Percentage of Financial Support : up to 75%</li> <li>Monitoring period : an annual basis for at least 5 years etc.</li> </ul>



【Budget for FY2023-2025】

850 million JPY (approx. 5.7MillionUSD)

(1USD = 150JPY)

## 1. Outline

Implementing new demonstration scale projects to promote the introduction of new decarbonizing technologies in JCM partner countries.

## 2. Eligible Technology

- **Advanced decarbonization technologies** that **have not been used in JCM projects** in the country concerned.
- **Technologies** that **have been demonstrated and expected to be commercialized in Japan** or overseas in the near future, but still **require further demonstration of the business model outside Japan**.

## 3. Scope of Financial Support

- Equipment, construction and labor costs for the demonstration
- Research costs for fundraising or obtaining licenses and permits
- Research costs for **developing a new methodology for calculating GHG emission reductions**

## 4. Percentage of Financial Support

(a) 1/2 (one-half) : Other than (b) and (c).

(b) 2/3 (two-third) : When the representative participant is classified as a small and medium-sized enterprises in Japan.

(c) 1/3 (one-third) : When the representative participant is not classified as a small and medium-sized enterprise in Japan and the amount of support is 100 million yen or less per year.

## 5. Issuance of JCM credits

- The programme aims to issue JCM credits for emission reductions from its demonstration projects.
- The programme also aims to apply for the Financing Programme for JCM Model Projects within a few years after completing its demonstration period.

# JCM Financing Programme by MOE Japan (FY2013-2023)

as of April, 2024

## Total 245 projects (29 partner countries)

(● Model Project: 230 projects (including Eco Lease: 7 projects), ■ ADB: 8 projects, ■ UNIDO: 1 project, ◆ REDD+: 2 projects, ▲ F-gas: 4 projects)

168 underlined projects have been started operation.

72 projects with \* have been registered as JCM projects.

### Cambodia: 5 projects

- LED Street Lighting\*
- 200kW Solar PV at International School\*
- 1MW Solar PV & Centrifugal Chiller
- Inverters for Distribution Pumps\*
- 0.9MW Solar PV

### Myanmar: 8 projects

- 700kW Waste to Energy Plant\*
- Brewing Systems to Brewery Factory
- Once-through Boiler in Instant Noodle Factory
- 1.8MW Rice Husk Power Generation
- Refrigeration System in Logistics Center
- 4.3MW Solar PV
- 8.8MW Waste Heat Recovery in Cement Plant
- Brewing Systems and Biogas Boiler to Brewery Factory

### Bangladesh: 5 projects

- Centrifugal Chiller
- Loom at Weaving Factory\*
- 315kW PV-diesel Hybrid System\*
- Centrifugal Chiller\*
- High Efficiency Transmission Line

### Tunisia: 2 projects

- 50MW Solar PV1
- 50MW Solar PV2

### Saudi Arabia: 3 projects

- Electrolyzer in Chlorine Production Plant\*
- 400MW Solar PV
- 100MW Solar PV

### Maldives: 4 projects

- 186kW Solar Power on School Rooftop\*
- Smart Micro-Grid System\*
- Greater Male Waste to Energy Project
- BESS and Ocean Energy

### Kenya: 5 projects

- 1MW Solar PV at Salt Factory\*
- 3.1MW Solar PV
- 2.3MW Solar PV
- 230kW Solar PV and Storage Battery
- 1.7MW Solar PV

### Thailand: 48 projects

- Energy Saving at Convenience Store
- Centrifugal Chiller & Compressor\*
- Air Conditioning System & Chiller\*
- Chilled Water Supply System
- 12MW Waste Heat Recovery in Cement Plant\*
- Refrigerator and Evaporator
- 5MW Floating Solar PV\*
- Biomass Co-generation System
- 17.8MW Solar PV in Industrial Park
- ▲ F-gas Recovery and Destruction Scheme
- Heat Exchanger in Fiber Factory
- 5MW Solar PV
- 32MW Solar PV and Floating Solar PV
- Boiler, Chiller and PV
- 0.13MW Solar PV (Eco Lease)
- ORC Waste Heat Recovery
- 1.6MW Solar PV (Eco Lease)
- 1MW Solar PV on Factory Rooftop\*
- Centrifugal Chiller in Tire Factory
- Refrigeration System\*
- LED Lighting to Sales Stores
- Co-generation System PV
- Heat Recovery Heat Pump\*
- Boiler System in Rubber Belt Plant
- Co-generation in Fiber Factory
- 3.4MW Solar PV
- 8.1MW Solar PV
- 2MW Solar PV2
- Once-through Boiler in Garment Factory
- 2MW Solar PV3
- Gas Co-generation System & 22MWSolar PV
- 4MW Solar PV
- Upgrading Air-saving Loom\*
- Co-generation in Motorcycle Factory\*
- Ion Exchange Membrane Electrolyzer
- 2MW Solar PV1
- 3.4MW Solar PV\*
- 30MW Solar PV\*
- Air-conditioning Control System
- Biomass Boiler
- 0.8MW Solar PV and Centrifugal Chiller
- 37MW Solar PV and Melting Furnace
- Centrifugal Chiller to Machinery Factory
- 2.7MW Solar PV with Blockchain Technology
- 1.3MW Solar PV (Eco Lease)
- Gas Co-generation System & 22MWSolar PV
- 2.9MW Solar PV
- 0.9MW Solar PV

### Sri Lanka: 1 project

- 13.5MW Solar Power Project

### Laos: 6 projects

- ◆ REDD+ through controlling slush-and-burn
- Amorphous transformers1\*
- 14MW Floating Solar PV\*
- 11MW Solar PV\*
- 7MW Solar PV
- Amorphous transformers2

### Mongolia: 9 projects

- Heat Only Boiler (HOB)\*\*
- 15MW Solar PV1\*
- Improving Access to Health Services
- 2.1MW Solar PV in Farm\*
- Upscaling Renewable Energy Sector
- 10MW Solar PV\*
- Fuel Conversion by Introduction of LPG Boilers
- 8.3MW Solar PV in Farm\*
- 15MW Solar PV2

### Viet Nam: 50 projects

- Digital Tachographs\*
- Container Formation Facility\*
- Air-conditioning Control System
- Energy saving Equipment in Lens Factory\*
- Amorphous transformers 4
- Modal Shift with Reefer Container
- Biomass Boiler to Chemical Factory
- 57MW solar PV
- Waste to Energy
- 9.8MW Solar PV
- ▲ F-gas Recovery and Mixed Combustion Scheme
- 7.9MW Solar PV
- 1.8MW Solar PV
- Biomass Co-generation System
- 1.25MW Solar PV
- Amorphous transformers1\*
- Once-through Boiler to Food Factory
- LED Lighting to Office Building
- 5.8MW Solar PV
- 0.4MW Solar PV (Eco Lease)
- 0.8MW Solar PV
- 15MW Solar PV
- 320kW Solar PV in Shopping Mall\*
- Electricity Kiln
- Amorphous transformers 3\*
- Energy Saving Equipment in Brewery Factory
- Inverters for Raw Water Intake Pumps
- Air Cooled Chillers
- Biomass Boiler
- 9MW Solar PV
- 2.5MW Solar PV
- 20MW Biomass Power Plant
- 5.7MW Solar PV
- 50MW Biomass Power Plant1
- 4.1MW Solar PV
- Air-conditioning in Hotel1\*
- Air-conditioning in Lens Factory\*
- Amorphous transformers 2\*
- High Efficiency Water Pumps\*
- Energy Saving Equipment in Wire Production Factory\*
- High Efficiency Chiller
- ▲ F-gas Recovery and Dedicated Destruction Scheme
- 49MW solar PV
- Air-conditioning in Hotel2
- 12MW Solar PV
- Chiller and LED
- 16MW Mini Hydro Power Plant
- 40MW Offshore Wind Power
- 50MW Biomass Power Plant2
- 1.9MW Solar PV

### Philippines: 20 projects

- 1.53MW Rooftop Solar PV.\*
- 4MW Solar PV\*
- 29MW Binary Geothermal Power Generation
- ▲ F-gas Recovery and Destruction Scheme
- 14.5MW Mini Hydro Power Plant
- 0.8MW Solar PV (Eco Lease)
- 6MW Waste Heat Recovery in Cement Plant
- 1.2MW Solar PV (Eco Lease)
- 7MW Solar PV
- 1MW Rooftop Solar PV
- 9.6MW Solar PV
- Biogas Power Generation and Fuel Conversion
- 20MW Flash Geothermal Power Plant
- 28MW Binary Geothermal Power Generation
- 9MW Solar PV
- 5.6MW Binary Geothermal Power Generation
- 27MW Solar PV
- 10MW Solar PV
- 1.2MW Rooftop Solar PV.\*

### Palau: 6 projects

- 370kW Solar PV for Commercial Facilities\*
- 155kW Solar PV for School\*
- 445kW Solar PV for Commercial Facilities II\*
- 0.4MW Solar PV for Supermarket\*
- 1MW Solar PV for Supermarket
- Clean Energy Financing Project

### Indonesia: 51 projects

- Centrifugal Chiller at Textile Factory1\*
- Refrigerants to Cold Chain Industry\*\*
- Centrifugal Chiller at Textile Factory 2\*
- 500kW Solar PV and Storage Battery\*
- Centrifugal Chiller at Textile Factory\*
- Upgrading to Air-saving Loom\*
- Smart LED Street Lighting System
- Gas Co-generation System\*
- 1.6MW Solar PV in Jakabaring Sport City\*
- 10MW Hydro Power Plant1
- Industrial Wastewater Treatment System
- Absorption Chiller\*
- Rehabilitation of Hydro Power Plant
- Boiler to Carton Box Factory
- 6MW Hydro Power Plant2
- Thermal Oil Heater System
- 2.3MW Hydro Power Plant
- 5MW Solar PV
- 3.5MW Hydro Power Plant
- 12MW Biomass Power Plant
- Looms in Weaving Mill\*
- 0.5MW Solar PV\*
- High Efficiency Autoclave1
- Injection Molding Machine
- 10MW Hydro Power Plant2
- 5MW Hydro Power Plant
- 3.3MW Rooftop Solar PV
- High Efficiency Autoclave2
- 3.1MW Solar PV
- Energy Saving and Solar PV
- 3MW Solar PV
- 3.4MW Rice Husk Power Generation
- 25.8MW Solar PV
- 3MW Solar PV3
- 9MW Solar PV4
- Energy Saving at Convenience Store\*
- Double Bundle-type Heat Pump\*
- 30MW Waste Heat Recovery in Cement Industry\*
- Regenerative Burners\*
- Old Corrugated Cartons Process\*
- Centrifugal Chiller in Shopping Mall\*
- Once-through Boiler System in Film Factory\*
- Once-through Boiler in Golf Ball Factory\*
- ◆ REDD+ through controlling slush-and-burn
- LED Lighting to Sales Stores
- Gas Co-generation system
- CNG-Diesel Hybrid Public Bus
- 2MW Mini Hydro Power Plant
- 6MW Hydro Power Plant1
- 4.2MW Solar PV
- 6MW Hydro Power Plant3
- Once-through Boiler in Chemical Factory
- 2.1MW Solar PV
- 55MW Geothermal Power Generation
- Improvement of Flat Glass Production Melting Furnace

### Mexico: 5 projects

- 1.2MW Power Generation with Methane Gas Recovery System
- Once-through Boiler and Fuel Switching
- 30MW Solar PV1
- Energy Efficient Distillation System
- 0.5MW Solar PV (Eco Lease)

### Costa Rica: 2 projects

- 5MW Solar PV\*
- Chiller and Heat Recovery System

### Chile: 15 projects

- 1MW Rooftop Solar PV\*
- 3MW Solar PV1\*
- 9MW Solar PV1
- 6MW Solar PV
- 48MW Solar PV
- 26.3MW Solar PV and 48MWh Storage Battery
- 196MWh Storage Battery in PV Plant
- 3MW Solar PV2
- 9MW Solar PV2
- 9MW Solar PV3
- 2.0MW Solar PV
- 3.4MW Rice Husk Power Generation
- 25.8MW Solar PV
- 3MW Solar PV3
- 9MW Solar PV4

## JCM Project Development

- To **identify barriers and needs** for JCM project development in partner countries in terms of technology, financing and partnership, and **provide solutions for overcoming barriers** through consultations.
- To **enhance overall capacity for JCM implementation** through facilitating understanding on the JCM rules & guidelines, and MRV methodologies by organizing workshops, seminars, training courses and site visits.
- **JCM Business Matching Site “JCM Global Match”** provides business matching opportunities for sellers and buyers of low and zero carbon technology for the JCM project.

<https://gec.force.com/JCMGlobalMatch/s/>



## Outreach

- **Carbon Markets Express website** provides information on the latest updates on the JCM and relevant programmes such as JCM promotion schemes by the Government of Japan.  
<http://carbon-markets.env.go.jp/eng/index.html>
- **E-mail Newsletter** and up-to-date information are distributed regularly. To register, access:  
(for JP) <http://carbon-markets.env.go.jp/newsletter/index.html>  
(for EN) [http://carbon-markets.env.go.jp/eng/en\\_newsletter/index.html](http://carbon-markets.env.go.jp/eng/en_newsletter/index.html)



# METI's support for the JCM partner countries

- METI supports the introduction of **advanced decarbonizing technologies through Demonstration Projects** which contribute to the decarbonization of the JCM partner countries.
- The project cost burdened by Japanese side is **100% supported by Japanese government (METI/NEDO).**

## Examples of past projects



Optimization in petroleum refining plant, Yokogawa Electric Corp. Indonesia



Energy-saving of mobile communications base transceiver stations, KDDI Corp. Indonesia

Total: 11 projects in 6 countries (As of July 2023)

## JCM Feasibility Study by METI



### Scope:

- Consider basic elements of the demonstration (technology, project site, stakeholders, etc.)
- Establish the basis of JCM methodology for quantification of the GHG emission reduction
- Study the possibility of dissemination of the introduced technology
- Project cost: 15 million JPY (approx.100 thousand USD) per study (1USD=150JPY)

**Project period:** Up to 1 year

Assumed technical areas: Energy efficiency with IoT, EMS, Renewable energy, CCS/CCUS, Hydrogen/Ammonia, etc.

## JCM Demonstration Program by NEDO (\*)



### Scope:

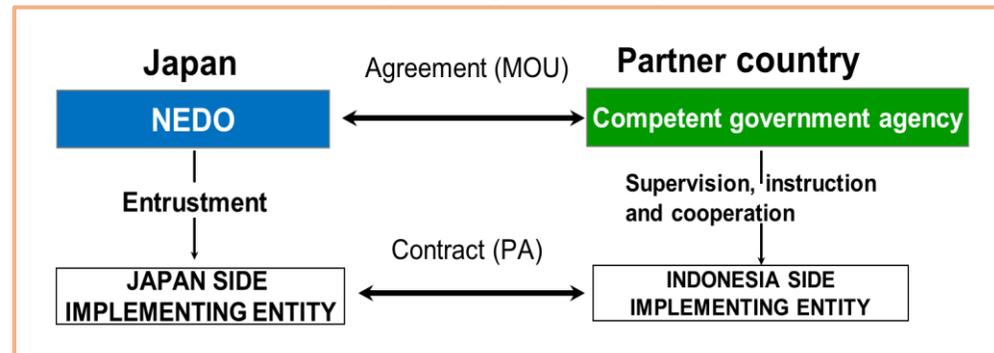
Demonstrate and verify the effectiveness of advanced decarbonizing technology:

- Introduction of relevant facilities and systems, and conduct demonstration
- Quantification of GHG emission reduction effectiveness
- JCM procedure toward issuance of JCM credits
- Budget for FY 2024: 0.7 billion JPY (approx. 7.5million USD)

**Project period:** Pre-demonstration stage: up to 1 year

Demonstration stage: up to 3 year

Follow-Up Project stage: up to 2 year



\* NEDO = New Energy and Industrial Technology Development Organization

# Feasibility Studies and Detailed/Secondary Feasibility Study (as of October 2023)

## Moldova:

- Bio-gasification using ethanol distillation residues in the Republic of Moldova (SDG Impact Japan Inc.)

## Uzbekistan:

- Introduction of solar power generation and storage batteries, and boiler fuel conversion in public hospitals in Uzbekistan (Hanwa Co., Ltd.)

## United Arab Emirates:

- Project to reduce GHG emissions in the United Arab Emirates (Emirate of Abu Dhabi) by introducing electric, hydrogen, and other low-carbon emission vehicles for public transportation mobility and by introducing a system for monitoring and improving the efficiency of operations (SMOC) (Zenmov Inc)

## Thailand:

- Utilization of highly efficient dyeing technology in textile dyeing process (Asahi Kasei Corp.)
- Feasibility study for JCM project implementation of biomass boiler utilization with private sector funding (Tepia Corporation Japan)
- ★ Feasibility Study for Demonstration of Fuel Cell (FC) Truck Technology for Low-Carbon Medium- and Long-Distance Overland Freight Transport (Toyota Tsusho Corporation)

## Indonesia:

- Improvement of biodiesel yield from palm oil by utilizing AI (Kanematsu Corporation)
- The study of stock-based peatland water management technology for a stable supply of woody biomass(Sumitomo Forestry Co., Ltd.)
- ★ Low carbon technology project by introducing plasma heating equipment in Indonesia (NIPPON STEEL ENGINEERING CO., LTD.)

## Mongolia:

- Switching fuel for heating boilers to biochar in Ulaanbaatar (PEAR Carbon Offset Initiative, Ltd.)

## Lao PDR:

- Decarbonization of steam by systemization of hydrogen generators and hydrogen boilers in Lao PDR (Hitachi Zosen Corporation)

## Vietnam:

- Integrated energy management and data platform in industrial parks (Sojitz Corporation)
- Feasibility Study on JCM Credit Creation Through Fuel Conversion in Vietnam(erex Co., Ltd.)
- ★ Demonstration Project on Wastewater Heat Recovery and Geothermal Heat Utilization Technology (Asano Taiseikiso Engineering Co., Ltd.)

## Brazil:

- Conversion of production process of caustic soda and chlorine in Federative Republic of Brazil (AGC Inc.)

## Chile:

- Chemical goods/synthetic fuel production using CO2 emitted from pulp mill as a raw material (Toyo Engineering Corporation)

## Philippines:

- Study on GHG emission reduction and economic feasibility by the introduction of combined distributed renewable energy resources into poultry cooperatives in the Philippines(J-POWER)

Total as of 2023: **17 projects** (11 countries)

Projects with "●" are Feasibility Studies by METI

Projects with "●★" are Detailed/Secondary Feasibility Study by NEDO

# Demonstration Projects by METI\* (as of October 2023)

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\* Including NEDO and UNIDO

## Mongolia:

- **★High efficiency and low loss power transmission and distribution system (Hitachi)** ※Aug 2013 – Feb 2019

## Kenya:

- **Rural Electrification Project for Communities by Micro Hydro Power in Kenya (NTT Data Institute of Management consulting, Inc.)** ※FY2012 – Feb 2019  
※implemented by UNIDO

## Thailand:

- **IoT utilization promotion project to streamline and advance power generation assets for electric power companies in ASEAN countries (Marubeni)** ※Feb 2019 – Feb 2023
- **Low-carbonized Operation for Power Grid utilizing online voltage-var(Q) Optimal Control (OPENVQ) with ICT (OPENVQ)** ※Nov 2019 –

## Vietnam:

- **★Energy saving by inverter air conditioner optimum operation at National Hospital (Mitsubishi Electric)** ※Jan 2014 - Jun 2017
- **★Energy saving by BEMS optimum operation at Hotel (Hibiya Engineering)** ※Jan 2014 – Feb 2018
- **★Energy Saving and Work Efficiency Improvement Project by special LED Equipment with new technology, COB(Stanley Electric)** ※ Sep 2016 – Feb 2018

## Lao PDR:

- **★Lao PDR Energy efficient data center(LEED) (Toyota Tsusho Corporation, Internet Initiative Japan)** ※Jan 2016 - Oct 2018

## Indonesia:

- **Operation Optimization in Utility Facility (Azbil)** ※Feb 2014 – Dec 2018
- **Energy Saving by Optimum Operation at Oil Refinery (Yokogawa)** ※Nov 2013 – Feb 2019
- **The low carbonization of mobile communication's BTS (Base Transceiver Station) by the Introduction of "TRIBRID system" (KDDI)** ※Apr 2017 – Feb 2019

Total: **11 projects** (6 countries)

- Underlined projects, one in Mongolia, three in Vietnam, one in Lao PDR, three in Indonesia, one in Kenya were registered as JCM projects.
- Projects with "★" are those which JCM credits have been issued.

# Development of MRV for JCM projects in Agriculture – implemented by ADB

## Budget

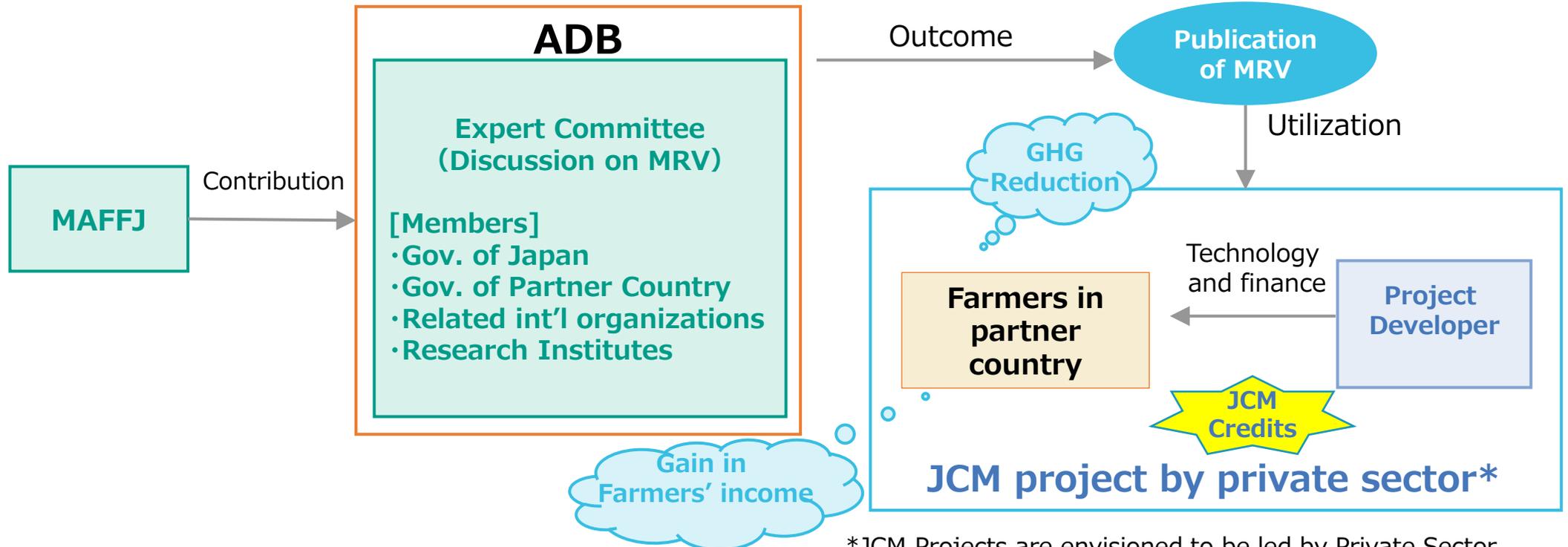
➤ Budget for FY 2024: JPY 30 million (approx. USD 0.2million)

## Overview

- Launch committees consisting of experts from governments of partner countries and Japan and relevant organizations with ADB serving as the secretariat.
- In 2024, the committees will commence the discussion on MRV and other necessary elements for Alternate Wetting and Drying (AWD) to reduce methane emissions from rice paddy fields, aimed at supporting the formulation and implementation of an actual JCM project in agriculture to generate reliable and transparent carbon credits while ensuring business continuity for the private sector.

## Purpose

- Achievements of triple goals: GHG emission reduction, gain in farmers' income, and dissemination of Japanese climate-smart technology.



\*JCM Projects are envisioned to be led by Private Sector